

HOMEFIELD ENERGY

A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	April 2018
BILL DATE	05/03/2018
INVOICE NUMBER	135620318041
CURRENT CHARGES	\$12,409.24 DUE BY 7/3/2018
TOTAL AMOUNT DUE	\$27,199.79

PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- MKB

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
04/23/2018	Prior Balance	\$25,660.05
04/24/2018	Payment Received	-\$10,869.50
05/03/2018	Energy Charge	\$5,299.46
05/03/2018	Distribution Losses Charge	\$278.22
05/03/2018	Transmission Charge	\$1,469.42
05/03/2018	Renewable Portfolio Standard (RPS) Charge	\$26.39
05/03/2018	Capacity Charge	\$27.39
05/03/2018	Transmission Charge	\$0.00
05/03/2018	Transmission Charge	-\$151.67
05/03/2018	Ancillary Service and Market Settlement Charge	-\$260.40
05/03/2018	Utility Delivery Service Charge	\$5,720.43
05/03/2018	Total Current Charges	\$12,409.24
05/03/2018	Total Amount Due	\$27,199.79

Total kWh = 175,945

Visit AmerenIllinois.com to view bill inserts which contain useful and important information about ways to save energy and safety around electricity and natural gas.

For power outages and other electrical emergencies, please call your electric distribution company (Ameren Illinois) at (800) 232-2477.

Balances not received by the due date are subject to a 1.0% late fee.

For questions related to your account, please email Customer Care Team at BusinessCare@Dynergy.com or call (888) 451-3911.

Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOMEFIELD ENERGY

A DYNEGY COMPANY

ACCOUNT NUMBER
0994008710

SERVICE LOCATION
903 W DOUGLAS AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 12/28/2017 TO 01/26/2018 - ADJUSTED

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06352139	12/28 - 1/26	30	NA	NA		-110,343			-364.0 at 01/17 08:00	
06352139	12/28 - 1/26		NA	NA		110,343			364.0 at 01/17 08:00	
Total		30				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-110,343	KWH	\$0.0301200	-\$3,323.53	
Energy Charge	110,343	KWH	\$0.0301200	\$3,323.53	
Previously Invoiced Distribution Losses Charge	-3,454	KWH	\$0.0301200	-\$104.03	
Distribution Losses Charge	3,454	KWH	\$0.0301200	\$104.03	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-110,343	KWH	\$0.0001500	-\$16.55	
Renewable Portfolio Standard (RPS) Charge	110,343	KWH	\$0.0001500	\$16.55	
Previously Invoiced Capacity Charge (Capacity Obligation * 30 Days * Price)	-206.8910	CAP OBL	\$0.0015000	-\$9.31	
Capacity Charge (Capacity Obligation * 30 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$9.31	
Previously Invoiced Transmission Charge ((\$32.79268 / 365) * 364 * 4 Days)				-\$130.81	
Transmission Charge ((\$32.79268 / 365) * 364 * 4 Days)				\$130.81	
Previously Invoiced Transmission Charge ((\$38.64171 / 365) * 364 * 26 Days)				-\$1,001.93	
Previously Invoiced Ancillary Service and Market Settlement Charge	-110,343	KWH	-\$0.0014800	\$163.31	
Transmission Charge ((\$35.18258 / 365) * 364 * 26 Days)				\$912.24	
Ancillary Service and Market Settlement Charge	110,343	KWH	-\$0.0014800	-\$163.31	
TOTAL ENERGY SUPPLY CHARGES					-\$89.69
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$3,102.52	
AmerenCIPS Delivery Service Charge				\$3,102.52	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$89.69

HOMEFIELD ENERGY™

A DYNEGY COMPANY

ACCOUNT NUMBER: 0994008710 SERVICE LOCATION: 903 W DOUGLAS AVE / PETERSBURG, IL 62675 SERVICE PERIOD: 01/27/2018 TO 02/22/2018 - ADJUSTED

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06352139	1/27 - 2/22	27	NA	NA		-110,821			-366.0 at 02/05 08:00	
06352139	1/27 - 2/22		NA	NA		110,821			366.0 at 02/05 08:00	
Total		27				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-110,821	KWH	\$0.0301200	-\$3,337.93	
Energy Charge	110,821	KWH	\$0.0301200	\$3,337.93	
Previously Invoiced Distribution Losses Charge	-3,469	KWH	\$0.0301200	-\$104.49	
Distribution Losses Charge	3,469	KWH	\$0.0301200	\$104.49	
Previously Invoiced Transmission Charge ((\$38.64171 / 365) * 366 * 27 Days)				-\$1,046.18	
Transmission Charge ((\$35.18258 / 365) * 366 * 27 Days)				\$952.53	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-110,821	KWH	\$0.0001500	-\$16.62	
Renewable Portfolio Standard (RPS) Charge	110,821	KWH	\$0.0001500	\$16.62	
Previously Invoiced Capacity Charge (Capacity Obligation * 27 Days * Price)	-206.8910	CAP OBL	\$0.0015000	-\$8.38	
Capacity Charge (Capacity Obligation * 27 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$8.38	
Previously Invoiced Ancillary Service and Market Settlement Charge	-110,821	KWH	-\$0.0014800	\$164.02	
Ancillary Service and Market Settlement Charge	110,821	KWH	-\$0.0014800	-\$164.02	
TOTAL ENERGY SUPPLY CHARGES					-\$93.65
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$851.07	
AmerenCIPS Delivery Service Charge				\$851.07	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$93.65

HOMEFIELD ENERGY™ A DYNEGY COMPANY

10E00728404660-05
 SERVICE PERIOD: 03/27/2018 TO 04/21/2018

ACCOUNT NUMBER SERVICE LOCATION
 0994008710 903 W DOUGLAS AVE / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
72414183	3/27 - 4/21	26	NA	NA		73,747			303.0 at 04/02 05:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	73,747	KWH	\$0.0301200	\$2,221.26	
Distribution Losses Charge	2,308	KWH	\$0.0301200	\$69.52	
Transmission Charge (((\$35.18258 / 365) * 303 * 26 Days)				\$759.37	
Renewable Portfolio Standard (RPS) Charge	73,747	KWH	\$0.0001500	\$11.06	
Capacity Charge (Capacity Obligation * 26 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$8.07	
Ancillary Service and Market Settlement Charge	73,747	KWH	-\$0.0014800	-\$109.15	
TOTAL ENERGY SUPPLY CHARGES					\$2,960.13

DELIVERY SERVICE CHARGES

Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056

Customer Charge				\$62.00	
Meter Charge				\$12.36	
Distribution Delivery kW Charge	261.50	KW	\$5.9310000	\$1,550.96	
Transformation Charge	409.70	KW	\$0.5540000	\$226.97	
Single Bill Option Credit				-\$0.21	
QF Credit Non-Summer On-Peak	-6,891.00	KWH	\$0.0357400	-\$246.28	
QF Credit Non-Summer Off-Peak	-12,409.00	KWH	\$0.0279900	-\$347.33	
				\$1,258.47	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	73,746.00	KWH	\$0.0017800	\$131.27	
Renewable Energy Adjustment	73,746.00	KWH	\$0.0009800	\$72.27	
EDT Cost Recovery				\$89.83	
Electric Environmental Adjustment	73,746.00	KWH	\$0.0005503	\$40.58	
Energy Efficiency Programs Charge	73,746.00	KWH	\$0.0004800	\$35.40	
Illinois State Electricity Excise Tax				\$231.67	
				\$601.02	

TOTAL DELIVERY SERVICE CHARGES **\$1,859.49**

TOTAL CURRENT CHARGES **\$4,819.62**

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HOMEFIELD ENERGY™

A DYNEGY COMPANY

ACCOUNT NUMBER: 6494009812 SERVICE LOCATION: 1500 OWEN AVE / PETERSBURG, IL 62675 SERVICE PERIOD: 12/23/2017 TO 01/23/2018 - ADJUSTED

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
08164861	12/23 - 1/23	32	NA	NA		-34,693			-136.0 at 01/11 12:00	
08164861	12/23 - 1/23		NA	NA		34,693			136.0 at 01/11 12:00	
Total		32				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-34,693	KWH	\$0.0301200	-\$1,044.95	
Energy Charge	34,693	KWH	\$0.0301200	\$1,044.95	
Previously Invoiced Distribution Losses Charge	-2,352	KWH	\$0.0301200	-\$70.84	
Distribution Losses Charge	2,352	KWH	\$0.0301200	\$70.84	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-34,693	KWH	\$0.0001500	-\$5.20	
Renewable Portfolio Standard (RPS) Charge	34,693	KWH	\$0.0001500	\$5.20	
Previously Invoiced Capacity Charge (Capacity Obligation * 32 Days * Price)	-197.5240	CAP OBL	\$0.0015000	-\$9.48	
Capacity Charge (Capacity Obligation * 32 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$9.48	
Previously Invoiced Transmission Charge (((\$32.79268 / 365) * 136 * 9 Days)				-\$109.97	
Transmission Charge (((\$32.79268 / 365) * 136 * 9 Days)				\$109.97	
Previously Invoiced Transmission Charge (((\$38.64171 / 365) * 136 * 23 Days)				-\$331.15	
Previously Invoiced Ancillary Service and Market Settlement Charge	-34,693	KWH	-\$0.0014800	\$51.35	
Transmission Charge (((\$35.18258 / 365) * 136 * 23 Days)				\$301.51	
Ancillary Service and Market Settlement Charge	34,693	KWH	-\$0.0014800	-\$51.35	
TOTAL ENERGY SUPPLY CHARGES					-\$29.64
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$1,766.13	
AmerenCIPS Delivery Service Charge				\$1,766.13	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$29.64

HOMEFIELD

ENERGY™ A DYNEGY COMPANY

ACCOUNT NUMBER 6494009812 SERVICE LOCATION 1500 OWEN AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 01/23/2018 TO 02/22/2018 - ADJUSTED

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
08164861	1/23 - 2/22	30	NA	NA		-36,162			-142.0 at 02/15 12:00	
08164861	1/23 - 2/22		NA	NA		36,162			142.0 at 02/15 12:00	
Total		30				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-36,162	KWH	\$0.0301200	-\$1,089.20	
Energy Charge	36,162	KWH	\$0.0301200	\$1,089.20	
Previously Invoiced Distribution Losses Charge	-2,452	KWH	\$0.0301200	-\$73.85	
Distribution Losses Charge	2,452	KWH	\$0.0301200	\$73.85	
Previously Invoiced Transmission Charge (((\$38.64171 / 365) * 142 * 30 Days)				-\$451.00	
Transmission Charge (((\$35.18258 / 365) * 142 * 30 Days)				\$410.62	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-36,162	KWH	\$0.0001500	-\$5.42	
Renewable Portfolio Standard (RPS) Charge	36,162	KWH	\$0.0001500	\$5.42	
Previously Invoiced Capacity Charge (Capacity Obligation * 30 Days * Price)	-197.5240	CAP OBL	\$0.0015000	-\$8.89	
Capacity Charge (Capacity Obligation * 30 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$8.89	
Previously Invoiced Ancillary Service and Market Settlement Charge	-36,162	KWH	-\$0.0014800	\$53.52	
Ancillary Service and Market Settlement Charge	36,162	KWH	-\$0.0014800	-\$53.52	
TOTAL ENERGY SUPPLY CHARGES					-\$40.38
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$930.13	
AmerenCIPS Delivery Service Charge				\$930.13	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$40.38

HOMEFIELD ENERGY

A DYNEGY COMPANY

ACCOUNT NUMBER: 6494009812 SERVICE LOCATION: 1500 OWEN AVE / PETERSBURG, IL 62675 SERVICE PERIOD: 02/23/2018 TO 03/22/2018 - ADJUSTED

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
08164861	2/23 - 3/22	28	NA	NA		-30,564			-132.0 at 02/27 12:00	
08164861	2/23 - 3/22		NA	NA		30,564			132.0 at 02/27 12:00	
Total		28				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-30,564	KWH	\$0.0301200	-\$920.59	
Energy Charge	30,564	KWH	\$0.0301200	\$920.59	
Previously Invoiced Distribution Losses Charge	-2,072	KWH	\$0.0301200	-\$62.41	
Distribution Losses Charge	2,072	KWH	\$0.0301200	\$62.41	
Previously Invoiced Transmission Charge (((\$38.64171 / 365) * 132 * 28 Days)				-\$391.29	
Transmission Charge (((\$35.18258 / 365) * 132 * 28 Days)				\$356.26	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-30,564	KWH	\$0.0001500	-\$4.58	
Renewable Portfolio Standard (RPS) Charge	30,564	KWH	\$0.0001500	\$4.58	
Previously Invoiced Capacity Charge (Capacity Obligation * 28 Days * Price)	-197.5240	CAP OBL	\$0.0015000	-\$8.30	
Capacity Charge (Capacity Obligation * 28 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$8.30	
Previously Invoiced Ancillary Service and Market Settlement Charge	-30,564	KWH	-\$0.0014800	\$45.23	
Ancillary Service and Market Settlement Charge	30,564	KWH	-\$0.0014800	-\$45.23	
TOTAL ENERGY SUPPLY CHARGES					-\$35.03
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$1,659.23	
AmerenCIPS Delivery Service Charge				\$1,659.23	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$35.03

HOMEFIELD ENERGY™

A DYNEGY COMPANY

10E009 2870 4660-01

ACCOUNT NUMBER 6494009812 SERVICE LOCATION 1500 OWEN AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 03/22/2018 TO 04/24/2018

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
08164861	3/22 - 4/24	33	NA	NA		37,203			138.0 at 04/12 12:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	37,203	KWH	\$0.0301200	\$1,120.55	
Distribution Losses Charge	2,522	KWH	\$0.0301200	\$75.96	
Transmission Charge (((\$35.18258 / 365) * 138 * 33 Days)				\$438.96	
Renewable Portfolio Standard (RPS) Charge	37,203	KWH	\$0.0001500	\$5.58	
Capacity Charge (Capacity Obligation * 33 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$9.78	
Ancillary Service and Market Settlement Charge	37,203	KWH	-\$0.0014800	-\$55.06	
TOTAL ENERGY SUPPLY CHARGES					\$1,595.77
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$62.00	
Meter Charge				\$12.36	
Distribution Delivery kW Charge	217.20	KW	\$5.9310000	\$1,288.21	
Transformation Charge	281.60	KW	\$0.5540000	\$156.01	
Single Bill Option Credit				-\$0.21	
				\$1,518.37	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	37,203.00	KWH	\$0.0017800	\$66.22	
Renewable Energy Adjustment	37,203.00	KWH	\$0.0009800	\$36.46	
EDT Cost Recovery				\$45.32	
Electric Environmental Adjustment	37,203.00	KWH	\$0.0005503	\$20.47	
Energy Efficiency Programs Charge	37,203.00	KWH	\$0.0004800	\$17.86	
Illinois State Electricity Excise Tax				\$118.90	
				\$305.23	
TOTAL DELIVERY SERVICE CHARGES					\$1,823.60
TOTAL CURRENT CHARGES					\$3,419.37

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HOMEFIELD ENERGY

A DYNEGY COMPANY

ACCOUNT NUMBER: 7294008013 SERVICE LOCATION: 514 W MONROE ST / PETERSBURG, IL 62675 SERVICE PERIOD: 12/19/2017 TO 01/23/2018 - ADJUSTED

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06532355	12/19 - 1/23	35	NA	NA		-33,216			-106.0 at 01/10 13:00	
06532355	12/19 - 1/23		NA	NA		33,216			106.0 at 01/10 13:00	
Total		35				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-33,216	KWH	\$0.0301200	-\$1,000.47	
Energy Charge	33,216	KWH	\$0.0301200	\$1,000.47	
Previously Invoiced Distribution Losses Charge	-2,252	KWH	\$0.0301200	-\$67.83	
Distribution Losses Charge	2,252	KWH	\$0.0301200	\$67.83	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-33,216	KWH	\$0.0001500	-\$4.98	
Renewable Portfolio Standard (RPS) Charge	33,216	KWH	\$0.0001500	\$4.98	
Previously Invoiced Capacity Charge (Capacity Obligation * 35 Days * Price)	-152.8560	CAP OBL	\$0.0015000	-\$8.02	
Capacity Charge (Capacity Obligation * 35 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$8.02	
Previously Invoiced Transmission Charge ((\$32.79268 / 365) * 106 * 13 Days)				-\$123.80	
Transmission Charge ((\$32.79268 / 365) * 106 * 13 Days)				\$123.80	
Previously Invoiced Transmission Charge ((\$38.64171 / 365) * 106 * 22 Days)				-\$246.88	
Previously Invoiced Ancillary Service and Market Settlement Charge	-33,216	KWH	-\$0.0014800	\$49.16	
Transmission Charge ((\$35.18258 / 365) * 106 * 22 Days)				\$224.78	
Ancillary Service and Market Settlement Charge	33,216	KWH	-\$0.0014800	-\$49.16	
TOTAL ENERGY SUPPLY CHARGES					-\$22.10
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$1,367.10	
AmerenCIPS Delivery Service Charge				\$1,367.10	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$22.10

HOMEFIELD ENERGY™

A DYNEGY COMPANY

ACCOUNT NUMBER SERVICE LOCATION SERVICE PERIOD: 01/23/2018 TO 02/21/2018 - ADJUSTED
 7294008013 514 W MONROE ST / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06532355	1/23- 2/21	29	NA	NA		-31,444			-119.0 at 02/20 10:00	
06532355	1/23- 2/21		NA	NA		31,444			119.0 at 02/20 10:00	
Total		29				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-31,444	KWH	\$0.0301200	-\$947.09	
Energy Charge	31,444	KWH	\$0.0301200	\$947.09	
Previously Invoiced Distribution Losses Charge	-2,132	KWH	\$0.0301200	-\$64.22	
Distribution Losses Charge	2,132	KWH	\$0.0301200	\$64.22	
Previously Invoiced Transmission Charge (((\$38.64171 / 365) * 119 * 29 Days)				-\$365.35	
Transmission Charge (((\$35.18258 / 365) * 119 * 29 Days)				\$332.64	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-31,444	KWH	\$0.0001500	-\$4.72	
Renewable Portfolio Standard (RPS) Charge	31,444	KWH	\$0.0001500	\$4.72	
Previously Invoiced Capacity Charge (Capacity Obligation * 29 Days * Price)	-152.8560	CAP OBL	\$0.0015000	-\$6.65	
Capacity Charge (Capacity Obligation * 29 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$6.65	
Previously Invoiced Ancillary Service and Market Settlement Charge	-31,444	KWH	-\$0.0014800	\$46.54	
Ancillary Service and Market Settlement Charge	31,444	KWH	-\$0.0014800	-\$46.54	
TOTAL ENERGY SUPPLY CHARGES					-\$32.71
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$604.45	
AmerenCIPS Delivery Service Charge				\$604.45	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$32.71

HOMEFIELD ENERGY™

A DYNEGY COMPANY

ACCOUNT NUMBER: 7294008013 SERVICE LOCATION: 514 W MONROE ST / PETERSBURG, IL 62675 SERVICE PERIOD: 02/21/2018 TO 03/22/2018 - ADJUSTED

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06532355	2/21 - 3/22	29	NA	NA		-31,676			-115.0 at 03/15 12:00	
06532355	2/21 - 3/22		NA	NA		31,676			115.0 at 03/15 12:00	
Total		29				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-31,676	KWH	\$0.0301200	-\$954.08	
Energy Charge	31,676	KWH	\$0.0301200	\$954.08	
Previously Invoiced Distribution Losses Charge	-2,148	KWH	\$0.0301200	-\$64.70	
Distribution Losses Charge	2,148	KWH	\$0.0301200	\$64.70	
Previously Invoiced Transmission Charge (((\$38.64171 / 365) * 115 * 29 Days)				-\$353.07	
Transmission Charge (((\$35.18258 / 365) * 115 * 29 Days)				\$321.46	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-31,676	KWH	\$0.0001500	-\$4.75	
Renewable Portfolio Standard (RPS) Charge	31,676	KWH	\$0.0001500	\$4.75	
Previously Invoiced Capacity Charge (Capacity Obligation * 29 Days * Price)	-152.8560	CAP OBL	\$0.0015000	-\$6.65	
Capacity Charge (Capacity Obligation * 29 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$6.65	
Previously Invoiced Ancillary Service and Market Settlement Charge	-31,676	KWH	-\$0.0014800	\$46.88	
Ancillary Service and Market Settlement Charge	31,676	KWH	-\$0.0014800	-\$46.88	
TOTAL ENERGY SUPPLY CHARGES					-\$31.61
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$1,309.22	
AmerenCIPS Delivery Service Charge				\$1,309.22	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$31.61

HOMEFIELD ENERGY™

A DYNEGY COMPANY

10EWS 2340 4660

SERVICE PERIOD: 03/22/2018 TO 04/23/2018

ACCOUNT NUMBER 7294008013
 SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06532355	3/22 - 4/23	32	NA	NA		34,778			123.0 at 04/12 15:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	34,778	KWH	\$0.0301200	\$1,047.51	
Distribution Losses Charge	2,358	KWH	\$0.0301200	\$71.02	
Transmission Charge ((\$35.18258 / 365) * 123 * 32 Days)				\$379.39	
Renewable Portfolio Standard (RPS) Charge	34,778	KWH	\$0.0001500	\$5.22	
Capacity Charge (Capacity Obligation * 32 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$7.34	
Ancillary Service and Market Settlement Charge	34,778	KWH	-\$0.0014800	-\$51.47	
TOTAL ENERGY SUPPLY CHARGES					\$1,459.01
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$62.00	
Meter Charge				\$12.36	
Distribution Delivery kW Charge	144.80	KW	\$5.9310000	\$858.81	
Transformation Charge	189.20	KW	\$0.5540000	\$104.82	
Single Bill Option Credit				-\$0.21	
				\$1,037.78	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	34,778.00	KWH	\$0.0017800	\$61.90	
Renewable Energy Adjustment	34,778.00	KWH	\$0.0009800	\$34.08	
EDT Cost Recovery				\$42.36	
Electric Environmental Adjustment	34,778.00	KWH	\$0.0005503	\$19.14	
Energy Efficiency Programs Charge	34,778.00	KWH	\$0.0004800	\$16.69	
Illinois State Electricity Excise Tax				\$111.16	
				\$285.33	
TOTAL DELIVERY SERVICE CHARGES					\$1,323.11
TOTAL CURRENT CHARGES					\$2,782.12

2695-10

HOMEFIELD

ENERGY, A DYNEGY COMPANY

ACCOUNT NUMBER 8884001035 SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675 SERVICE PERIOD: 12/27/2017 TO 01/25/2018 - ADJUSTED

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	12/27 - 1/25		NA	NA		-26,935			-44.0 at 01/05 08:00	
03780632	12/27 - 1/25		NA	NA		26,935			44.0 at 01/05 08:00	
Unmetered	12/27 - 1/24		NA	NA		-645				
Unmetered	12/27 - 1/24		NA	NA		645				
Total		29				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-27,580	KWH	\$0.0301200	-\$830.71	
Energy Charge	27,580	KWH	\$0.0301200	\$830.71	
Previously Invoiced Distribution Losses Charge	-1,870	KWH	\$0.0301200	-\$56.32	
Distribution Losses Charge	1,870	KWH	\$0.0301200	\$56.32	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-27,580	KWH	\$0.0001500	-\$4.14	
Renewable Portfolio Standard (RPS) Charge	27,580	KWH	\$0.0001500	\$4.14	
Previously Invoiced Capacity Charge (Capacity Obligation * 29 Days * Price)	-47.4010	CAP OBL	\$0.0015000	-\$2.06	
Capacity Charge (Capacity Obligation * 29 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$2.06	
Previously Invoiced Transmission Charge ((\$32.79268 / 365) * 45 * 5 Days)				-\$20.21	
Transmission Charge ((\$32.79268 / 365) * 45 * 5 Days)				\$20.21	
Previously Invoiced Transmission Charge ((\$38.64171 / 365) * 45 * 24 Days)				-\$114.34	
Previously Invoiced Ancillary Service and Market Settlement Charge	-27,580	KWH	-\$0.0014800	\$40.82	
Transmission Charge ((\$35.18258 / 365) * 45 * 24 Days)				\$104.10	
Ancillary Service and Market Settlement Charge	27,580	KWH	-\$0.0014800	-\$40.82	
TOTAL ENERGY SUPPLY CHARGES					-\$10.24
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$230.98	
AmerenCIPS Delivery Service Charge				\$230.98	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$10.24

HOMEFIELD

ENERGY™ A DYNEGY COMPANY

ACCOUNT NUMBER SERVICE LOCATION SERVICE PERIOD: 01/25/2018 TO 02/23/2018 - ADJUSTED
 8884001035 1120 N 4TH ST / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	1/25 - 2/23		NA	NA		-26,783			-45.0 at 02/13 09:00	
03780632	1/25 - 2/23		NA	NA		26,783			45.0 at 02/13 09:00	
Unmetered	1/26 - 2/22		NA	NA		-591				
Unmetered	1/26 - 2/22		NA	NA		591				
Total		29				0				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Previously Invoiced Energy Charge	-27,374	KWH	\$0.0301200	-\$824.50	
Energy Charge	27,374	KWH	\$0.0301200	\$824.50	
Previously Invoiced Distribution Losses Charge	-1,856	KWH	\$0.0301200	-\$55.90	
Distribution Losses Charge	1,856	KWH	\$0.0301200	\$55.90	
Previously Invoiced Transmission Charge (((\$38.64171 / 365) * 45 * 29 Days)				-\$138.16	
Transmission Charge (((\$35.18258 / 365) * 45 * 29 Days)				\$125.79	
Previously Invoiced Renewable Portfolio Standard (RPS) Charge	-27,374	KWH	\$0.0001500	-\$4.11	
Renewable Portfolio Standard (RPS) Charge	27,374	KWH	\$0.0001500	\$4.11	
Previously Invoiced Capacity Charge (Capacity Obligation * 29 Days * Price)	-47.4010	CAP OBL	\$0.0015000	-\$2.06	
Capacity Charge (Capacity Obligation * 29 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$2.06	
Previously Invoiced Ancillary Service and Market Settlement Charge	-27,374	KWH	-\$0.0014800	\$40.51	
Ancillary Service and Market Settlement Charge	27,374	KWH	-\$0.0014800	-\$40.51	
TOTAL ENERGY SUPPLY CHARGES					-\$12.37
DELIVERY SERVICE CHARGES					
Previously Invoiced AmerenCIPS Delivery Service Charge				-\$651.17	
AmerenCIPS Delivery Service Charge				\$651.17	
TOTAL DELIVERY SERVICE CHARGES					\$0.00
TOTAL CURRENT CHARGES					-\$12.37

HOMEFIELD ENERGY™

A DYNEGY COMPANY

20E005 2840 4660

ACCOUNT NUMBER 8884001035 SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 02/23/2018 TO 03/26/2018

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	2/23 - 3/26		NA	NA		29,644			46.0 at 03/16 14:00	
Unmetered	2/24 - 3/25		NA	NA		573				
Total		31				30,217				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	30,217	KWH	\$0.0301200	\$910.14	
Distribution Losses Charge	2,049	KWH	\$0.0301200	\$61.72	
Transmission Charge (((\$35.18258 / 365) * 46 * 31 Days)				\$137.45	
Renewable Portfolio Standard (RPS) Charge	30,217	KWH	\$0.0001500	\$4.53	
Capacity Charge (Capacity Obligation * 31 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$2.20	
Ancillary Service and Market Settlement Charge	30,217	KWH	-\$0.0014800	-\$44.72	
TOTAL ENERGY SUPPLY CHARGES					\$1,071.32

DELIVERY SERVICE CHARGES

Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244

Customer Charge				\$24.51	
Meter Charge				\$8.58	
Distribution Delivery Charge Non-Summer	2,000.00	KWH	\$0.0221900	\$44.38	
Distribution Delivery Charge Non-Summer	27,644.00	KWH	\$0.0113900	\$314.87	
					\$392.34

Ameren Illinois TAXES - Service Point: 62630244

Clean Energy Assistance Charge	29,644.00	KWH	\$0.0017800	\$52.77	
Renewable Energy Adjustment	29,644.00	KWH	\$0.0009800	\$29.05	
EDT Cost Recovery				\$36.11	
Electric Environmental Adjustment	29,644.00	KWH	\$0.0009865	\$29.24	
Energy Efficiency Programs Charge	29,644.00	KWH	\$0.0006000	\$17.79	
Illinois State Electricity Excise Tax				\$94.78	
					\$259.74

Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243

Optional Lighting Charge				\$56.92	
Single Bill Option Credit				-\$0.21	
					\$56.71

Ameren Illinois TAXES - Service Point: 72630243

Clean Energy Assistance Charge	573.00	KWH	\$0.0017800	\$1.02	
Renewable Energy Adjustment	573.00	KWH	\$0.0009800	\$0.56	
EDT Cost Recovery				\$0.70	
Electric Environmental Adjustment	573.00	KWH	\$0.0016200	\$0.93	
Energy Efficiency Programs Charge	573.00	KWH	\$0.0006000	\$0.34	
Illinois State Electricity Excise Tax				\$1.89	
					\$5.44

TOTAL DELIVERY SERVICE CHARGES

\$714.23

TOTAL CURRENT CHARGES

\$1,785.55

1,762.94

HOMEFIELD ENERGY™ A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	March 2018
BILL DATE	04/23/2018
INVOICE NUMBER	135620318031
CURRENT CHARGES	\$14,790.55 DUE BY 6/25/2018
TOTAL AMOUNT DUE	\$25,660.05

PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- MKB

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
03/07/2018	Prior Balance	\$26,321.71
03/20/2018	Payment Received	-\$15,452.21
04/23/2018	Energy Charge	\$6,263.21
04/23/2018	Distribution Losses Charge	\$294.57
04/23/2018	Transmission Charge	\$1,841.80
04/23/2018	Renewable Portfolio Standard (RPS) Charge	\$31.19
04/23/2018	Capacity Charge	\$26.94
04/23/2018	Ancillary Service and Market Settlement Charge	-\$307.75
04/23/2018	Utility Delivery Service Charge	\$6,640.59
04/23/2018	Total Current Charges	\$14,790.55
04/23/2018	Total Amount Due	\$25,660.05

Total kWh = 207,942

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For power outages and other electrical emergencies, please call your electric distribution company (Ameren Illinois) at (800) 232-2477.

Balances not received by the due date are subject to a 1.0% late fee.

For questions related to your account, please email Customer Care Team at BusinessCare@Dynergy.com or call (888) 451-3911.

Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOMEFIELD ENERGY™ A DYNEGY COMPANY

10E007 23404660-05

ACCOUNT NUMBER 0994008710 SERVICE LOCATION 903 W DOUGLAS AVE / PETERSBURG, IL 62675 SERVICE PERIOD: 02/23/2018 TO 03/26/2018

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06352139	2/23 - 3/19		NA	NA		89,672			311.0 at 03/08 05:00	310.91
72414183	3/19 - 3/26		NA	NA		28,656			275.0 at 03/21 07:00	
Total		32				118,328				
Coincident Peak KW									311.0 at 03/08 05:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	118,328	KWH	\$0.0301200	\$3,564.04	
Distribution Losses Charge	3,704	KWH	\$0.0301200	\$111.56	
Transmission Charge (((\$35.18258 / 365) * 311 * 32 Days)				\$959.28	
Renewable Portfolio Standard (RPS) Charge	118,328	KWH	\$0.0001500	\$17.75	
Capacity Charge (Capacity Obligation * 32 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$9.93	
Ancillary Service and Market Settlement Charge	118,328	KWH	-\$0.0014800	-\$175.13	
TOTAL ENERGY SUPPLY CHARGES					\$4,487.43
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$62.03	
Meter Charge				\$12.36	
Distribution Delivery kW Charge	299.10	KW	\$5.9310000	\$1,773.96	
Transformation Charge	409.70	KW	\$0.5540000	\$226.97	
Single Bill Option Credit				-\$0.21	
				\$2,075.11	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	118,328.00	KWH	\$0.0017800	\$210.62	
Renewable Energy Adjustment	118,328.00	KWH	\$0.0009800	\$115.96	
EDT Cost Recovery				\$144.14	
Electric Environmental Adjustment	118,328.00	KWH	\$0.0004453	\$52.69	
Energy Efficiency Programs Charge	118,328.00	KWH	\$0.0004800	\$56.80	
Illinois State Electricity Excise Tax				\$365.65	
				\$945.86	
TOTAL DELIVERY SERVICE CHARGES					\$3,020.97
TOTAL CURRENT CHARGES					\$7,508.40

HOMEFIELD ENERGY

A DYNEGY COMPANY

10E009 2840 4660-01

ACCOUNT NUMBER 6494009812 SERVICE LOCATION 1500 OWEN AVE / PETERSBURG, IL 62675 SERVICE PERIOD: 02/23/2018 TO 03/22/2018

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
08164861	2/23 - 3/22	28	NA	NA		30,564			132.0 at 02/27 12:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	30,564	KWH	\$0.0301200	\$920.59	
Distribution Losses Charge	2,072	KWH	\$0.0301200	\$62.41	
Transmission Charge (((\$38.64171 / 365) * 132 * 28 Days)				\$391.29	
Renewable Portfolio Standard (RPS) Charge	30,564	KWH	\$0.0001500	\$4.58	
Capacity Charge (Capacity Obligation * 28 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$8.30	
Ancillary Service and Market Settlement Charge	30,564	KWH	-\$0.0014800	-\$45.23	
TOTAL ENERGY SUPPLY CHARGES					\$1,341.94
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$62.03	
Meter Charge				\$12.36	
Distribution Delivery kW Charge	199.20	KW	\$5.9310000	\$1,181.46	
Transformation Charge	281.60	KW	\$0.5540000	\$156.01	
Single Bill Option Credit				-\$0.21	
				\$1,411.65	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	30,564.00	KWH	\$0.0017800	\$54.40	
Renewable Energy Adjustment	30,564.00	KWH	\$0.0009800	\$29.95	
EDT Cost Recovery				\$37.23	
Electric Environmental Adjustment	30,564.00	KWH	\$0.0004453	\$13.61	
Energy Efficiency Programs Charge	30,564.00	KWH	\$0.0004800	\$14.67	
Illinois State Electricity Excise Tax				\$97.72	
				\$247.58	
TOTAL DELIVERY SERVICE CHARGES					\$1,659.23
TOTAL CURRENT CHARGES					\$3,001.17

HOMEFIELD ENERGY

A DYNEGY COMPANY

10E005 28404660

ACCOUNT NUMBER 7294008013 SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

SERVICE PERIOD: 02/21/2018 TO 03/22/2018

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06532355	2/21 - 3/22	29	NA	NA		31,676			115.0 at 03/15 12:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	31,676	KWH	\$0.0301200	\$954.08	
Distribution Losses Charge	2,148	KWH	\$0.0301200	\$64.70	
Transmission Charge ((\$38.64171 / 365) * 115 * 29 Days)				\$353.07	
Renewable Portfolio Standard (RPS) Charge	31,676	KWH	\$0.0001500	\$4.75	
Capacity Charge (Capacity Obligation * 29 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$6.65	
Ancillary Service and Market Settlement Charge	31,676	KWH	-\$0.0014800	-\$46.88	
TOTAL ENERGY SUPPLY CHARGES					\$1,336.37
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$62.03	
Meter Charge				\$12.36	
Distribution Delivery kW Charge	147.30	KW	\$5.9310000	\$873.64	
Transformation Charge	189.20	KW	\$0.5540000	\$104.82	
Single Bill Option Credit				-\$0.21	
				\$1,052.64	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	31,676.00	KWH	\$0.0017800	\$56.38	
Renewable Energy Adjustment	31,676.00	KWH	\$0.0009800	\$31.04	
EDT Cost Recovery				\$38.58	
Electric Environmental Adjustment	31,676.00	KWH	\$0.0004453	\$14.11	
Energy Efficiency Programs Charge	31,676.00	KWH	\$0.0004800	\$15.20	
Illinois State Electricity Excise Tax				\$101.27	
				\$256.58	
TOTAL DELIVERY SERVICE CHARGES					\$1,309.22
TOTAL CURRENT CHARGES					\$2,645.59

HOMEFIELD ENERGY

A DYNEGY COMPANY

200005 28404660

ACCOUNT NUMBER 8884001035 SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 01/25/2018 TO 02/23/2018

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	1/25 - 2/23		NA	NA		26,783			45.0 at 02/13 09:00	
Unmetered	1/26 - 2/22		NA	NA		591				
Total		29				27,374				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	27,374	KWH	\$0.0301200	\$824.50	
Distribution Losses Charge	1,856	KWH	\$0.0301200	\$55.90	
Transmission Charge ((\$38.64171 / 365) * 45 * 29 Days)				\$138.16	
Renewable Portfolio Standard (RPS) Charge	27,374	KWH	\$0.0001500	\$4.11	
Capacity Charge (Capacity Obligation * 29 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$2.06	
Ancillary Service and Market Settlement Charge	27,374	KWH	-\$0.0014800	-\$40.51	
TOTAL ENERGY SUPPLY CHARGES					\$984.22
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244					
Customer Charge				\$24.54	
Meter Charge				\$8.58	
Distribution Delivery Charge Non-Summer	2,000.00	KWH	\$0.0221900	\$44.38	
Distribution Delivery Charge Non-Summer	24,783.00	KWH	\$0.0113900	\$282.28	
					\$359.78
Ameren Illinois TAXES - Service Point: 62630244					
Clean Energy Assistance Charge	26,783.00	KWH	\$0.0017800	\$47.67	
Renewable Energy Adjustment	26,783.00	KWH	\$0.0009800	\$26.25	
EDT Cost Recovery				\$32.62	
Electric Environmental Adjustment	26,783.00	KWH	\$0.0007633	\$20.44	
Energy Efficiency Programs Charge	26,783.00	KWH	\$0.0006000	\$16.07	
Illinois State Electricity Excise Tax				\$85.66	
					\$228.71
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243					
Optional Lighting Charge				\$56.92	
Single Bill Option Credit				-\$0.21	
					\$56.71
Ameren Illinois TAXES - Service Point: 72630243					
Clean Energy Assistance Charge	591.00	KWH	\$0.0017800	\$1.05	
Renewable Energy Adjustment	591.00	KWH	\$0.0009800	\$0.58	
EDT Cost Recovery				\$0.72	
Electric Environmental Adjustment	591.00	KWH	\$0.0022417	\$1.32	
Energy Efficiency Programs Charge	591.00	KWH	\$0.0006000	\$0.35	
Illinois State Electricity Excise Tax				\$1.95	
					\$5.97
TOTAL DELIVERY SERVICE CHARGES					\$651.17
TOTAL CURRENT CHARGES					\$1,635.39

HOMEFIELD ENERGY

A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	February 2018
BILL DATE	03/07/2018

INVOICE NUMBER	135620318021
CURRENT CHARGES	\$10,869.50 DUE BY 5/7/2018

TOTAL AMOUNT DUE	\$26,321.71
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PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- MKB

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
03/05/2018	Prior Balance	\$15,452.21
03/07/2018	Energy Charge	\$6,204.93
03/07/2018	Distribution Losses Charge	\$298.88
03/07/2018	Transmission Charge	\$1,862.53
03/07/2018	Renewable Portfolio Standard (RPS) Charge	\$30.90
03/07/2018	Capacity Charge	\$25.98
03/07/2018	Transmission Charge	\$20.21
03/07/2018	Transmission Charge	\$114.34
03/07/2018	Ancillary Service and Market Settlement Charge	-\$304.90
03/07/2018	Utility Delivery Service Charge	\$2,616.63
03/07/2018	Total Current Charges	\$10,869.50
03/07/2018	Total Amount Due	\$26,321.71

Total kWh = 206,007

Visit AmerenIllinois.com to view bill inserts which contain useful and important information about ways to save energy and safety around electricity and natural gas.

For power outages and other electrical emergencies, please call your electric distribution company (Ameren Illinois) at (800) 232-2477.

Balances not received by the due date are subject to a 1.0% late fee.

For questions related to your account, please email Customer Care Team at BusinessCare@Dynergy.com or call (888) 451-3911.

Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOMEFIELD ENERGY, A DYNEGY COMPANY

10E007 2840 4660-05

ACCOUNT NUMBER
0994008710

SERVICE LOCATION
903 W DOUGLAS AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 01/27/2018 TO 02/22/2018

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06352139	1/27 - 2/22	27	NA	NA		110,821			366.0 at 02/05 08:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	110,821	KWH	\$0.0301200	\$3,337.93	
Distribution Losses Charge	3,469	KWH	\$0.0301200	\$104.49	
Transmission Charge (((\$38.64171 / 365) * 366 * 27 Days)				\$1,046.18	
Renewable Portfolio Standard (RPS) Charge	110,821	KWH	\$0.0001500	\$16.62	
Capacity Charge (Capacity Obligation * 27 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$8.38	
Ancillary Service and Market Settlement Charge	110,821	KWH	-\$0.0014800	-\$164.02	
TOTAL ENERGY SUPPLY CHARGES					\$4,349.58
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$65.72	
Meter Charge				\$13.17	
Distribution Delivery kW Charge	348.50	KW	\$6.3200000	\$2,202.52	
Transformation Charge	409.70	KW	\$0.5900000	\$241.72	
Single Bill Option Credit				-\$0.21	
2017 Energy Efficiency Programs Refund	110,820.00	KWH	-\$0.0231700	-\$2,567.70	
				\$-44.78	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	110,820.00	KWH	\$0.0017800	\$197.26	
Renewable Energy Adjustment	110,820.00	KWH	\$0.0009800	\$108.60	
EDT Cost Recovery				\$134.99	
Electric Environmental Adjustment	110,820.00	KWH	\$0.0005274	\$58.45	
Energy Efficiency Programs Charge	110,820.00	KWH	\$0.0004800	\$53.19	
Illinois State Electricity Excise Tax				\$343.36	
				\$895.85	
TOTAL DELIVERY SERVICE CHARGES					\$851.07
TOTAL CURRENT CHARGES					\$5,200.65

HOMEFIELD ENERGY™ A DYNEGY COMPANY

102009 2340 4660-01
SERVICE PERIOD: 01/23/2018 TO 02/22/2018

ACCOUNT NUMBER 6494009812
SERVICE LOCATION 1500 OWEN AVE / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
08164861	1/23- 2/22	30	NA	NA		36,162			142.0 at 02/15 12:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	36,162	KWH	\$0.0301200	\$1,089.20	
Distribution Losses Charge	2,452	KWH	\$0.0301200	\$73.85	
Transmission Charge ((\$38.64171 / 365) * 142 * 30 Days)				\$451.00	
Renewable Portfolio Standard (RPS) Charge	36,162	KWH	\$0.0001500	\$5.42	
Capacity Charge (Capacity Obligation * 30 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$8.89	
Ancillary Service and Market Settlement Charge	36,162	KWH	-\$0.0014800	-\$53.52	
TOTAL ENERGY SUPPLY CHARGES					\$1,574.84
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.72	
Meter Charge				\$13.17	
Distribution Delivery kW Charge	194.20	KW	\$6.3200000	\$1,227.34	
Transformation Charge	281.60	KW	\$0.5900000	\$166.14	
Single Bill Option Credit				-\$0.21	
2017 Energy Efficiency Programs Refund	36,163.00	KWH	-\$0.0231700	-\$837.90	
				\$634.26	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	36,163.00	KWH	\$0.0017800	\$64.37	
Renewable Energy Adjustment	36,163.00	KWH	\$0.0009800	\$35.44	
EDT Cost Recovery				\$44.05	
Electric Environmental Adjustment	36,163.00	KWH	\$0.0005274	\$19.07	
Energy Efficiency Programs Charge	36,163.00	KWH	\$0.0004800	\$17.36	
Illinois State Electricity Excise Tax				\$115.58	
				\$295.87	
TOTAL DELIVERY SERVICE CHARGES					\$930.13
TOTAL CURRENT CHARGES					\$2,504.97

HOMEFIELD ENERGY

A DYNEGY COMPANY

10E005 2840 4660

ACCOUNT NUMBER 7294008013 SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

SERVICE PERIOD: 01/23/2018 TO 02/21/2018

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06532355	1/23 - 2/21	29	NA	NA		31,444			119.0 at 02/20 10:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	31,444	KWH	\$0.0301200	\$947.09	
Distribution Losses Charge	2,132	KWH	\$0.0301200	\$64.22	
Transmission Charge ((\$38.64171 / 365) * 119 * 29 Days)				\$365.35	
Renewable Portfolio Standard (RPS) Charge	31,444	KWH	\$0.0001500	\$4.72	
Capacity Charge (Capacity Obligation * 29 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$6.65	
Ancillary Service and Market Settlement Charge	31,444	KWH	-\$0.0014800	-\$46.54	
TOTAL ENERGY SUPPLY CHARGES					\$1,341.49
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$65.72	
Meter Charge				\$13.17	
Distribution Delivery kW Charge	140.10	KW	\$6.3200000	\$885.43	
Transformation Charge	189.20	KW	\$0.5900000	\$111.63	
Single Bill Option Credit				-\$0.21	
2017 Energy Efficiency Programs Refund	31,445.00	KWH	-\$0.0231700	-\$728.58	
				\$347.16	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	31,445.00	KWH	\$0.0017800	\$55.97	
Renewable Energy Adjustment	31,445.00	KWH	\$0.0009800	\$30.82	
EDT Cost Recovery				\$38.30	
Electric Environmental Adjustment	31,445.00	KWH	\$0.0005274	\$16.58	
Energy Efficiency Programs Charge	31,445.00	KWH	\$0.0004800	\$15.09	
Illinois State Electricity Excise Tax				\$100.53	
				\$257.29	
TOTAL DELIVERY SERVICE CHARGES					\$604.45
TOTAL CURRENT CHARGES					\$1,945.94

HOMEFIELD ENERGY

A DYNEGY COMPANY

20E005 28404660

ACCOUNT NUMBER 8884001035 SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 12/27/2017 TO 01/25/2018

METER DETAIL										
Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	12/27 - 1/25		NA	NA		26,935			44.0 at 01/05 08:00	
Unmetered	12/27 - 1/24		NA	NA		645				
Total		29				27,580				

CHARGE DETAIL						
Description	Quantity	Units	Rate	Charge	Totals	
ENERGY SUPPLY CHARGES						
Energy Charge	27,580	KWH	\$0.0301200	\$830.71		
Distribution Losses Charge	1,870	KWH	\$0.0301200	\$56.32		
Renewable Portfolio Standard (RPS) Charge	27,580	KWH	\$0.0001500	\$4.14		
Capacity Charge (Capacity Obligation * 29 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$2.06		
Transmission Charge ((\$32.79268 / 365) * 45 * 5 Days)				\$20.21		
Transmission Charge ((\$38.64171 / 365) * 45 * 24 Days)				\$114.34		
Ancillary Service and Market Settlement Charge	27,580	KWH	-\$0.0014800	-\$40.82		
TOTAL ENERGY SUPPLY CHARGES						\$986.96
DELIVERY SERVICE CHARGES						
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244						
Customer Charge				\$25.77		
Meter Charge				\$9.14		
Distribution Delivery Charge Non-Summer	2,000.00	KWH	\$0.0236500	\$47.30		
Distribution Delivery Charge Non-Summer	24,935.00	KWH	\$0.0121400	\$302.71		
2017 Energy Efficiency Programs Refund	26,935.00	KWH	-\$0.0164600	-\$443.35		
				\$-58.43		
Ameren Illinois TAXES - Service Point: 62630244						
Clean Energy Assistance Charge	26,935.00	KWH	\$0.0017800	\$47.94		
Renewable Energy Adjustment	26,935.00	KWH	\$0.0009800	\$26.40		
EDT Cost Recovery				\$32.81		
Electric Environmental Adjustment	26,935.00	KWH	\$0.0009613	\$25.89		
Energy Efficiency Programs Charge	26,935.00	KWH	\$0.0006000	\$16.16		
Illinois State Electricity Excise Tax				\$86.14		
				\$235.34		
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243						
Optional Lighting Charge				\$58.51		
Single Bill Option Credit				-\$0.21		
2017 Energy Efficiency Programs Refund	645.00	KWH	-\$0.0164600	-\$10.62		
				\$47.68		
Ameren Illinois TAXES - Service Point: 72630243						
Clean Energy Assistance Charge	645.00	KWH	\$0.0017800	\$1.15		
Renewable Energy Adjustment	645.00	KWH	\$0.0009800	\$0.63		
EDT Cost Recovery				\$0.79		
Electric Environmental Adjustment	645.00	KWH	\$0.0020162	\$1.30		
Energy Efficiency Programs Charge	645.00	KWH	\$0.0006000	\$0.39		
Illinois State Electricity Excise Tax				\$2.13		
				\$6.39		
TOTAL DELIVERY SERVICE CHARGES						\$230.98

HOME FIELD

ENERGY, A DYNEGY COMPANY

ACCOUNT NUMBER
8884001035

SERVICE LOCATION
1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 12/27/2017 TO 01/25/2018

TOTAL CURRENT CHARGES

\$1,217.94

HOMEFIELD ENERGY™ A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	January 2018
BILL DATE	03/05/2018
INVOICE NUMBER	135620318011
CURRENT CHARGES	\$15,452.21 DUE BY 5/7/2018
TOTAL AMOUNT DUE	\$15,452.21

PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- ARC

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
01/18/2018	Prior Balance	\$23,996.25
02/20/2018	Payment Received	-\$11,643.15
01/23/2018	Payment Received	-\$12,353.10
03/05/2018	Energy Charge	\$6,318.48
03/05/2018	Distribution Losses Charge	\$307.07
03/05/2018	Transmission Charge	\$130.45
03/05/2018	Renewable Portfolio Standard (RPS) Charge	\$31.46
03/05/2018	Capacity Charge	\$29.16
03/05/2018	Transmission Charge	\$364.58
03/05/2018	Transmission Charge	\$1,579.96
03/05/2018	Ancillary Service and Market Settlement Charge	-\$310.48
03/05/2018	Utility Delivery Service Charge	\$7,001.53
03/05/2018	Total Current Charges	\$15,452.21
03/05/2018	Total Amount Due	\$15,452.21

Total kWh = 209,777

PTG W/ March Board fees MB

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Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOME FIELD ENERGY™

A DYNEGY COMPANY

100007 2940 4660-05
SERVICE PERIOD: 12/28/2017 TO 01/26/2018

ACCOUNT NUMBER 0994008710
SERVICE LOCATION 903 W DOUGLAS AVE / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06352139	12/28 - 1/26	30	NA	NA		110,343			364.0 at 01/17 08:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	110,343	KWH	\$0.0301200	\$3,323.53	
Distribution Losses Charge	3,454	KWH	\$0.0301200	\$104.03	
Renewable Portfolio Standard (RPS) Charge	110,343	KWH	\$0.0001500	\$16.55	
Capacity Charge (Capacity Obligation * 30 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$9.31	
Transmission Charge ((\$32.79268 / 365) * 364 * 4 Days)				\$130.81	
Transmission Charge ((\$38.64171 / 365) * 364 * 26 Days)				\$1,001.93	
Ancillary Service and Market Settlement Charge	110,343	KWH	-\$0.0014800	-\$163.31	
TOTAL ENERGY SUPPLY CHARGES					\$4,422.85
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$65.72	
Meter Charge				\$13.17	
Distribution Delivery kW Charge	368.20	KW	\$6.3200000	\$2,327.02	
Transformation Charge	372.60	KW	\$0.5900000	\$219.83	
Single Bill Option Credit				-\$0.21	
QF Credit Non-Summer On-Peak	-6,699.00	KWH	\$0.0357400	-\$239.42	
QF Credit Non-Summer Off-Peak	-6,275.00	KWH	\$0.0279900	-\$175.64	
				\$2,210.47	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	110,343.00	KWH	\$0.0017800	\$196.41	
Renewable Energy Adjustment	110,343.00	KWH	\$0.0009800	\$108.14	
EDT Cost Recovery				\$134.41	
Electric Environmental Adjustment	110,343.00	KWH	\$0.0005274	\$58.19	
Energy Efficiency Programs Charge	110,343.00	KWH	\$0.0004800	\$52.96	
Illinois State Electricity Excise Tax				\$341.94	
				\$892.05	
TOTAL DELIVERY SERVICE CHARGES					\$3,102.52
TOTAL CURRENT CHARGES					\$7,525.37

HOMEFIELD ENERGY™ A DYNEGY COMPANY

ACCOUNT NUMBER 6494009812 SERVICE LOCATION 1500 OWEN AVE / PETERSBURG, IL 62675

105009 28404660-01
SERVICE PERIOD: 12/23/2017 TO 01/23/2018

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
08164861	12/23- 1/23	32	NA	NA		34,693			136.0 at 01/11 12:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	34,693	KWH	\$0.0301200	\$1,044.95	
Distribution Losses Charge	2,352	KWH	\$0.0301200	\$70.84	
Renewable Portfolio Standard (RPS) Charge	34,693	KWH	\$0.0001500	\$5.20	
Capacity Charge (Capacity Obligation * 32 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$9.48	
Transmission Charge ((\$32.79268 / 365) * 136 * 9 Days)				\$109.97	
Transmission Charge ((\$38.64171 / 365) * 136 * 23 Days)				\$331.15	
Ancillary Service and Market Settlement Charge	34,693	KWH	-\$0.0014800	-\$51.35	
TOTAL ENERGY SUPPLY CHARGES					\$1,520.24
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.72	
Meter Charge				\$13.17	
Distribution Delivery kW Charge	195.80	KW	\$6.3200000	\$1,237.46	
Transformation Charge	281.60	KW	\$0.5900000	\$166.14	
Single Bill Option Credit				-\$0.21	
				\$1,482.28	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	34,693.00	KWH	\$0.0017800	\$61.75	
Renewable Energy Adjustment	34,693.00	KWH	\$0.0009800	\$34.00	
EDT Cost Recovery				\$42.26	
Electric Environmental Adjustment	34,693.00	KWH	\$0.0005274	\$18.30	
Energy Efficiency Programs Charge	34,693.00	KWH	\$0.0004800	\$16.65	
Illinois State Electricity Excise Tax				\$110.89	
				\$283.85	
TOTAL DELIVERY SERVICE CHARGES					\$1,766.13
TOTAL CURRENT CHARGES					\$3,286.37

HOMEFIELD ENERGY™

A DYNEGY COMPANY

100005 25404660
SERVICE PERIOD: 12/19/2017 TO 01/23/2018

ACCOUNT NUMBER 7294008013
SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service		Reading			Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
	Period	Days	Prior	Current	Const					
06532355	12/19- 1/23	35	NA	NA		33,216			106.0 at 01/10 13:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	33,216	KWH	\$0.0301200	\$1,000.47	
Distribution Losses Charge	2,252	KWH	\$0.0301200	\$67.83	
Renewable Portfolio Standard (RPS) Charge	33,216	KWH	\$0.0001500	\$4.98	
Capacity Charge (Capacity Obligation * 35 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$8.02	
Transmission Charge ((\$32.79268 / 365) * 106 * 13 Days)				\$123.80	
Transmission Charge ((\$38.64171 / 365) * 106 * 22 Days)				\$246.88	
Ancillary Service and Market Settlement Charge	33,216	KWH	-\$0.0014800	-\$49.16	
TOTAL ENERGY SUPPLY CHARGES					\$1,402.82
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$65.72	
Meter Charge				\$13.17	
Distribution Delivery kW Charge	143.20	KW	\$6.3200000	\$905.02	
Transformation Charge	189.20	KW	\$0.5900000	\$111.63	
Single Bill Option Credit				-\$0.21	
				\$1,095.33	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	33,216.00	KWH	\$0.0017800	\$59.12	
Renewable Energy Adjustment	33,216.00	KWH	\$0.0009800	\$32.55	
EDT Cost Recovery				\$40.46	
Electric Environmental Adjustment	33,216.00	KWH	\$0.0005274	\$17.52	
Energy Efficiency Programs Charge	33,216.00	KWH	\$0.0004800	\$15.94	
Illinois State Electricity Excise Tax				\$106.18	
				\$271.77	
TOTAL DELIVERY SERVICE CHARGES					\$1,367.10
TOTAL CURRENT CHARGES					\$2,769.92

HOMEFIELD ENERGY™

A DYNEGY COMPANY

20E005 2340 4660

ACCOUNT NUMBER 8884001035
SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 11/24/2017 TO 12/27/2017

METER DETAIL

Meter Number	Service		Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
	Period	Days	Prior	Current						
03780632	11/24 - 12/27		NA	NA		30,743			44.0 at 12/20 13:00	
Unmetered	11/23 - 12/26		NA	NA		782				
Total		33				31,525				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	31,525	KWH	\$0.0301200	\$949.53	
Distribution Losses Charge	2,137	KWH	\$0.0301200	\$64.37	
Transmission Charge (((\$32.79268 / 365) * 44 * 33 Days)				\$130.45	
Renewable Portfolio Standard (RPS) Charge	31,525	KWH	\$0.0001500	\$4.73	
Capacity Charge (Capacity Obligation * 33 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$2.35	
Ancillary Service and Market Settlement Charge	31,525	KWH	-\$0.0014800	-\$46.66	
TOTAL ENERGY SUPPLY CHARGES					\$1,104.77
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244					
Customer Charge				\$25.77	
Meter Charge				\$9.14	
Distribution Delivery Charge Non-Summer	2,000.00	KWH	\$0.0236500	\$47.30	
Distribution Delivery Charge Non-Summer	28,743.00	KWH	\$0.0121400	\$348.94	
				\$431.15	
Ameren Illinois TAXES - Service Point: 62630244					
Clean Energy Assistance Charge	30,743.00	KWH	\$0.0017800	\$54.72	
Renewable Energy Adjustment	30,743.00	KWH	\$0.0009800	\$30.13	
EDT Cost Recovery				\$37.45	
Electric Environmental Adjustment	30,743.00	KWH	\$0.0009613	\$29.55	
Energy Efficiency Programs Charge	30,743.00	KWH	\$0.0006000	\$18.45	
Illinois State Electricity Excise Tax				\$98.29	
				\$268.59	
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243					
Optional Lighting Charge				\$58.51	
Single Bill Option Credit				-\$0.21	
				\$58.30	
Ameren Illinois TAXES - Service Point: 72630243					
Clean Energy Assistance Charge	782.00	KWH	\$0.0017800	\$1.39	
Renewable Energy Adjustment	782.00	KWH	\$0.0009800	\$0.77	
EDT Cost Recovery				\$0.95	
Electric Environmental Adjustment	782.00	KWH	\$0.0020162	\$1.58	
Energy Efficiency Programs Charge	782.00	KWH	\$0.0006000	\$0.47	
Illinois State Electricity Excise Tax				\$2.58	
				\$7.74	
TOTAL DELIVERY SERVICE CHARGES					\$765.78
TOTAL CURRENT CHARGES					\$1,870.55

HOMEFIELD ENERGY™ A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	December 2017
BILL DATE	01/18/2018

INVOICE NUMBER	135620317121
CURRENT CHARGES	\$11,643.15 DUE BY 3/20/2018

TOTAL AMOUNT DUE	\$23,996.25
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PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- MKB

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
12/06/2017	Prior Balance	\$29,042.41
12/21/2017	Payment Received	-\$16,689.31
01/18/2018	Energy Charge	\$4,917.31
01/18/2018	Distribution Losses Charge	\$264.45
01/18/2018	Transmission Charge	\$1,831.89
01/18/2018	Renewable Portfolio Standard (RPS) Charge	\$24.49
01/18/2018	Capacity Charge	\$28.65
01/18/2018	Ancillary Service and Market Settlement Charge	-\$241.63
01/18/2018	Utility Delivery Service Charge	\$4,817.99
01/18/2018	Total Current Charges	\$11,643.15
01/18/2018	Total Amount Due	\$23,996.25

Total kWh = 163,257

Visit AmerenIllinois.com to view bill inserts which contain useful and important information about ways to save energy and safety around electricity and natural gas.

For power outages and other electrical emergencies, please call your electric distribution company (Ameren Illinois) at (800) 232-2477.

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For questions related to your account, please email Customer Care Team at BusinessCare@Dynergy.com or call (888) 451-3911.

Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOMEFIELD ENERGY

A DYNEGY COMPANY

10000723404660-05
 SERVICE PERIOD: 11/25/2017 TO 12/27/2017

ACCOUNT NUMBER SERVICE LOCATION
 0994008710 903 W DOUGLAS AVE / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service		Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
	Period	Days	Prior	Current						
06352139	11/25 - 12/27	33	NA	NA		62,721			338.0 at 12/27 05:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	62,721	KWH	\$0.0301200	\$1,889.16	
Distribution Losses Charge	1,963	KWH	\$0.0301200	\$59.13	
Transmission Charge ((\$32.79268 / 365) * 338 * 33 Days)				\$1,002.11	
Renewable Portfolio Standard (RPS) Charge	62,721	KWH	\$0.0001500	\$9.41	
Capacity Charge (Capacity Obligation * 33 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$10.24	
Ancillary Service and Market Settlement Charge	62,721	KWH	-\$0.0014800	-\$92.83	
TOTAL ENERGY SUPPLY CHARGES					\$2,877.22
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	306.20	KW	\$6.1670000	\$1,888.34	
Transformation Charge	366.00	KW	\$0.5900000	\$215.94	
Single Bill Option Credit				-\$0.21	
QF Credit Non-Summer On-Peak	-16,389.00	KWH	\$0.0357400	-\$585.74	
QF Credit Non-Summer Off-Peak	-34,031.00	KWH	\$0.0279900	-\$952.53	
				\$641.23	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	62,721.00	KWH	\$0.0017800	\$111.64	
Renewable Energy Adjustment	62,721.00	KWH	\$0.0009800	\$61.47	
EDT Cost Recovery				\$81.63	
Electric Environmental Adjustment	62,721.00	KWH	-\$0.0003040	-\$19.07	
Illinois State Electricity Excise Tax				\$198.26	
				\$433.93	
TOTAL DELIVERY SERVICE CHARGES					\$1,075.16
TOTAL CURRENT CHARGES					\$3,952.38

HOMEFIELD ENERGY™

A DYNEGY COMPANY

10E009 2840 4660-01
 SERVICE PERIOD: 11/20/2017 TO 12/22/2017

ACCOUNT NUMBER SERVICE LOCATION
 6494009812 1500 OWEN AVE / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
08164861	11/20- 12/22	32	NA	NA		37,343			153.0 at 11/28 11:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	37,343	KWH	\$0.0301200	\$1,124.77	
Distribution Losses Charge	2,532	KWH	\$0.0301200	\$76.26	
Transmission Charge (((\$32.79268 / 365) * 153 * 32 Days)				\$439.87	
Renewable Portfolio Standard (RPS) Charge	37,343	KWH	\$0.0001500	\$5.60	
Capacity Charge (Capacity Obligation * 32 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$9.48	
Ancillary Service and Market Settlement Charge	37,343	KWH	-\$0.0014800	-\$55.27	
TOTAL ENERGY SUPPLY CHARGES					\$1,600.71
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	205.20	KW	\$6.1670000	\$1,265.47	
Transformation Charge	281.60	KW	\$0.5900000	\$166.14	
Single Bill Option Credit				-\$0.21	
				\$1,506.83	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	37,343.00	KWH	\$0.0017800	\$66.47	
Renewable Energy Adjustment	37,343.00	KWH	\$0.0009800	\$36.60	
EDT Cost Recovery				\$48.60	
Electric Environmental Adjustment	37,343.00	KWH	-\$0.0003040	-\$11.35	
Illinois State Electricity Excise Tax				\$119.34	
				\$259.66	
TOTAL DELIVERY SERVICE CHARGES					\$1,766.49
TOTAL CURRENT CHARGES					\$3,367.20

HOMEFIELD ENERGY™ A DYNEGY COMPANY

10EWS28404660

ACCOUNT NUMBER 7294008013
SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

SERVICE PERIOD: 11/20/2017 TO 12/19/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06532355	11/20 - 12/19	29	NA	NA		31,311			100.0 at 11/20 13:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	31,311	KWH	\$0.0301200	\$943.09	
Distribution Losses Charge	2,123	KWH	\$0.0301200	\$63.94	
Transmission Charge (((\$32.79268 / 365) * 100 * 29 Days)				\$260.54	
Renewable Portfolio Standard (RPS) Charge	31,311	KWH	\$0.0001500	\$4.70	
Capacity Charge (Capacity Obligation * 29 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$6.65	
Ancillary Service and Market Settlement Charge	31,311	KWH	-\$0.0014800	-\$46.34	
TOTAL ENERGY SUPPLY CHARGES					\$1,232.58
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	145.10	KW	\$6.1670000	\$894.83	
Transformation Charge	189.20	KW	\$0.5900000	\$111.63	
Single Bill Option Credit				-\$0.21	
				\$1,081.68	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	31,312.00	KWH	\$0.0017800	\$55.74	
Renewable Energy Adjustment	31,312.00	KWH	\$0.0009800	\$30.69	
EDT Cost Recovery				\$40.75	
Electric Environmental Adjustment	31,312.00	KWH	-\$0.0003040	-\$9.52	
Illinois State Electricity Excise Tax				\$100.11	
				\$217.77	
TOTAL DELIVERY SERVICE CHARGES					\$1,299.45
TOTAL CURRENT CHARGES					\$2,532.03

HOMEFIELD ENERGY

A DYNEGY COMPANY

202005 2540 4660
 SERVICE PERIOD: 10/23/2017 TO 11/24/2017

ACCOUNT NUMBER 8884001035 SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	10/23 - 11/24		NA	NA		31,160			45.0 at 11/22 12:00	
Unmetered	10/24 - 11/22		NA	NA		722				
Total		32				31,882				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	31,882	KWH	\$0.0301200	\$960.29	
Distribution Losses Charge	2,162	KWH	\$0.0301200	\$65.12	
Transmission Charge (((\$32.79268 / 365) * 45 * 32 Days)				\$129.37	
Renewable Portfolio Standard (RPS) Charge	31,882	KWH	\$0.0001500	\$4.78	
Capacity Charge (Capacity Obligation * 32 Days * Price)	47,4010	CAP OBL	\$0.0015000	\$2.28	
Ancillary Service and Market Settlement Charge	31,882	KWH	-\$0.0014800	-\$47.19	
TOTAL ENERGY SUPPLY CHARGES					\$1,114.65
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244					
Customer Charge				\$35.80	
Meter Charge				\$7.79	
Distribution Delivery Charge Non-Summer	2,000.00	KWH	\$0.0217600	\$43.52	
Distribution Delivery Charge Non-Summer	29,160.00	KWH	\$0.0111600	\$325.43	
				\$412.54	
Ameren Illinois TAXES - Service Point: 62630244					
Clean Energy Assistance Charge	31,160.00	KWH	\$0.0017800	\$55.46	
Renewable Energy Adjustment	31,160.00	KWH	\$0.0009800	\$30.54	
EDT Cost Recovery				\$40.55	
Electric Environmental Adjustment	31,160.00	KWH	-\$0.0007422	-\$23.13	
Illinois State Electricity Excise Tax				\$99.62	
				\$203.04	
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243					
Optional Lighting Charge				\$56.95	
Single Bill Option Credit				-\$0.21	
				\$56.74	
Ameren Illinois TAXES - Service Point: 72630243					
Clean Energy Assistance Charge	722.00	KWH	\$0.0017800	\$1.29	
Renewable Energy Adjustment	722.00	KWH	\$0.0009800	\$0.71	
EDT Cost Recovery				\$0.94	
Electric Environmental Adjustment	722.00	KWH	-\$0.0010337	-\$0.75	
Illinois State Electricity Excise Tax				\$2.38	
				\$4.57	
TOTAL DELIVERY SERVICE CHARGES					\$676.89
TOTAL CURRENT CHARGES					\$1,791.54

HOMEFIELD ENERGY™ A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	November 2017
BILL DATE	12/06/2017
INVOICE NUMBER	135620317111
CURRENT CHARGES	\$12,353.10 DUE BY 2/5/2018
TOTAL AMOUNT DUE	\$29,042.41

PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- MKB

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
10/31/2017	Prior Balance	\$35,011.88
11/20/2017	Payment Received	-\$18,322.57
12/06/2017	Energy Charge	\$5,023.86
12/06/2017	Distribution Losses Charge	\$268.41
12/06/2017	Transmission Charge	\$1,745.02
12/06/2017	Renewable Portfolio Standard (RPS) Charge	\$25.01
12/06/2017	Capacity Charge	\$28.13
12/06/2017	Ancillary Service and Market Settlement Charge	-\$246.86
12/06/2017	Utility Delivery Service Charge	\$5,509.53
12/06/2017	Total Current Charges	\$12,353.10
12/06/2017	Total Amount Due	\$29,042.41

Total kWh = 166,795

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HOMEFIELD ENERGY™

A DYNEGY COMPANY

10E0012540 4660-05

ACCOUNT NUMBER 0994008710
SERVICE LOCATION 903 W DOUGLAS AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 10/25/2017 TO 11/24/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06352139	10/25 - 11/24	31	NA	NA		65,682			313.0 at 11/22 08:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	65,682	KWH	\$0.0301200	\$1,978.34	
Distribution Losses Charge	2,056	KWH	\$0.0301200	\$61.93	
Transmission Charge ((\$32.79268 / 365) * 313 * 31 Days)				\$871.75	
Renewable Portfolio Standard (RPS) Charge	65,682	KWH	\$0.0001500	\$9.85	
Capacity Charge (Capacity Obligation * 31 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$9.62	
Ancillary Service and Market Settlement Charge	65,682	KWH	-\$0.0014800	-\$97.21	
TOTAL ENERGY SUPPLY CHARGES					\$2,834.28
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	290.10	KW	\$6.1670000	\$1,789.05	
Transformation Charge	366.00	KW	\$0.5900000	\$215.94	
Single Bill Option Credit				-\$0.21	
QF Credit Non-Summer On-Peak	-14,620.00	KWH	\$0.0357400	-\$522.52	
QF Credit Non-Summer Off-Peak	-17,892.00	KWH	\$0.0279900	-\$500.80	
				\$1,056.89	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	65,682.00	KWH	\$0.0017800	\$116.91	
Renewable Energy Adjustment	65,682.00	KWH	\$0.0009800	\$64.37	
EDT Cost Recovery				\$85.49	
Electric Environmental Adjustment	65,682.00	KWH	-\$0.0003353	-\$22.02	
Illinois State Electricity Excise Tax				\$207.24	
				\$451.99	
TOTAL DELIVERY SERVICE CHARGES					\$1,508.88
TOTAL CURRENT CHARGES					\$4,343.16

HOMEFIELD ENERGY™ A DYNEGY COMPANY

1002009 2940 4660-01
SERVICE PERIOD: 10/20/2017 TO 11/20/2017

ACCOUNT NUMBER 6494009812 **SERVICE LOCATION** 1500 OWEN AVE / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service		Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
	Period	Days	Prior	Current						
08164861	10/20 - 11/20	31	NA	NA		36,538			152.0 at 11/02 10:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	36,538	KWH	\$0.0301200	\$1,100.52	
Distribution Losses Charge	2,477	KWH	\$0.0301200	\$74.61	
Transmission Charge (((\$32.79268 / 365) * 152 * 31 Days)				\$423.34	
Renewable Portfolio Standard (RPS) Charge	36,538	KWH	\$0.0001500	\$5.48	
Capacity Charge (Capacity Obligation * 31 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$9.18	
Ancillary Service and Market Settlement Charge	36,538	KWH	-\$0.0014800	-\$54.08	
TOTAL ENERGY SUPPLY CHARGES					\$1,559.05
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	226.40	KW	\$6.1670000	\$1,396.21	
Transformation Charge	281.60	KW	\$0.5900000	\$166.14	
Single Bill Option Credit				-\$0.21	
				\$1,637.57	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	36,538.00	KWH	\$0.0017800	\$65.04	
Renewable Energy Adjustment	36,538.00	KWH	\$0.0009800	\$35.81	
EDT Cost Recovery				\$47.55	
Electric Environmental Adjustment	36,538.00	KWH	-\$0.0003353	-\$12.25	
Illinois State Electricity Excise Tax				\$116.78	
				\$252.93	
TOTAL DELIVERY SERVICE CHARGES					\$1,890.50
TOTAL CURRENT CHARGES					\$3,449.55

HOMEFIELD ENERGY

A DYNEGY COMPANY

10E005 23404660

ACCOUNT NUMBER 7294008013 SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

SERVICE PERIOD: 10/20/2017 TO 11/20/2017

METER DETAIL

Meter Number	Service		Reading			Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
	Period	Days	Prior	Current	Const					
06532355	10/20 - 11/20	32	NA	NA		36,611			111.0 at 11/15 11:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	36,611	KWH	\$0.0301200	\$1,102.72	
Distribution Losses Charge	2,482	KWH	\$0.0301200	\$74.76	
Transmission Charge (((\$32.79268 / 365) * 111 * 32 Days)				\$319.12	
Renewable Portfolio Standard (RPS) Charge	36,611	KWH	\$0.0001500	\$5.49	
Capacity Charge (Capacity Obligation * 32 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$7.34	
Ancillary Service and Market Settlement Charge	36,611	KWH	-\$0.0014800	-\$54.18	
TOTAL ENERGY SUPPLY CHARGES					\$1,455.25
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	149.40	KW	\$6.1670000	\$921.35	
Transformation Charge	189.20	KW	\$0.5900000	\$111.63	
Single Bill Option Credit				-\$0.21	
				\$1,108.20	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	36,611.00	KWH	\$0.0017800	\$65.17	
Renewable Energy Adjustment	36,611.00	KWH	\$0.0009800	\$35.88	
EDT Cost Recovery				\$47.65	
Electric Environmental Adjustment	36,611.00	KWH	-\$0.0003353	-\$12.28	
Illinois State Electricity Excise Tax				\$117.01	
				\$253.43	
TOTAL DELIVERY SERVICE CHARGES					\$1,361.63
TOTAL CURRENT CHARGES					\$2,816.88

HOMEFIELD ENERGY™

A DYNEGY COMPANY

20005 23404660

ACCOUNT NUMBER 8884001035 **SERVICE LOCATION** 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 09/25/2017 TO 10/23/2017

METER DETAIL

Meter Number	Service		Reading			Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
	Period	Days	Prior	Current	Const					
03780632	9/25 - 10/23		NA	NA		27,280			52.0 at 09/25 14:00	
Unmetered	9/23 - 10/22		NA	NA		684				
Total		28				27,964				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	27,964	KWH	\$0.0301200	\$842.28	
Distribution Losses Charge	1,896	KWH	\$0.0301200	\$57.11	
Transmission Charge ((\$32.79268 / 365) * 52 * 28 Days)				\$130.81	
Renewable Portfolio Standard (RPS) Charge	27,964	KWH	\$0.0001500	\$4.19	
Capacity Charge (Capacity Obligation * 28 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$1.99	
Ancillary Service and Market Settlement Charge	27,964	KWH	-\$0.0014800	-\$41.39	
TOTAL ENERGY SUPPLY CHARGES					\$994.99
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244					
Customer Charge				\$35.80	
Meter Charge				\$7.79	
Distribution Delivery Charge Summer	4,871.00	KWH	\$0.0408000	\$198.74	
Distribution Delivery Charge Non-Summer	1,642.89	KWH	\$0.0217600	\$35.75	
Distribution Delivery Charge Non-Summer	20,766.11	KWH	\$0.0111600	\$231.75	
				\$509.83	
Ameren Illinois TAXES - Service Point: 62630244					
Clean Energy Assistance Charge	27,280.00	KWH	\$0.0017800	\$48.56	
Renewable Energy Adjustment	27,280.00	KWH	\$0.0009800	\$26.73	
EDT Cost Recovery				\$35.50	
Electric Environmental Adjustment	27,280.00	KWH	-\$0.0007470	-\$20.38	
Illinois State Electricity Excise Tax				\$87.24	
				\$177.65	
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243					
Optional Lighting Charge				\$56.95	
Single Bill Option Credit				-\$0.21	
				\$56.74	
Ameren Illinois TAXES - Service Point: 72630243					
Clean Energy Assistance Charge	684.00	KWH	\$0.0017800	\$1.22	
Renewable Energy Adjustment	684.00	KWH	\$0.0009800	\$0.67	
EDT Cost Recovery				\$0.89	
Electric Environmental Adjustment	684.00	KWH	-\$0.0010850	-\$0.74	
Illinois State Electricity Excise Tax				\$2.26	
				\$4.30	
TOTAL DELIVERY SERVICE CHARGES					\$748.52
TOTAL CURRENT CHARGES					\$1,743.51

HOMEFIELD ENERGY™

A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	October 2017
BILL DATE	10/31/2017

INVOICE NUMBER	135620317101
CURRENT CHARGES	\$16,689.31 DUE BY 1/2/2018

TOTAL AMOUNT DUE	\$35,011.88
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PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- MKB

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
10/02/2017	Prior Balance	\$34,993.94
10/23/2017	Payment Received	-\$16,671.37
10/31/2017	Energy Charge	\$6,836.54
10/31/2017	Distribution Losses Charge	\$375.71
10/31/2017	Transmission Charge	\$2,160.72
10/31/2017	Renewable Portfolio Standard (RPS) Charge	\$34.04
10/31/2017	Capacity Charge	\$27.83
10/31/2017	Ancillary Service and Market Settlement Charge	-\$335.92
10/31/2017	Utility Delivery Service Charge	\$7,590.39
10/31/2017	Total Current Charges	\$16,689.31
10/31/2017	Total Amount Due	\$35,011.88

Total kWh = 226,977

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Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOMEFIELD ENERGY™ A DYNEGY COMPANY

10E00123404660-05

ACCOUNT NUMBER 0994008710
SERVICE LOCATION 903 W DOUGLAS AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 09/22/2017 TO 10/24/2017

METER DETAIL

Meter Number	Service Period	Days	Prior Reading	Current Reading	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06352139	9/22 - 10/24	33	NA	NA		79,869			320.0 at 09/22 09:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	79,869	KWH	\$0.0301200	\$2,405.65	
Distribution Losses Charge	2,500	KWH	\$0.0301200	\$75.30	
Transmission Charge ((\$32.79268 / 365) * 320 * 33 Days)				\$948.74	
Renewable Portfolio Standard (RPS) Charge	79,869	KWH	\$0.0001500	\$11.98	
Capacity Charge (Capacity Obligation * 33 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$10.24	
Ancillary Service and Market Settlement Charge	79,869	KWH	-\$0.0014800	-\$118.21	
TOTAL ENERGY SUPPLY CHARGES					\$3,333.70

DELIVERY SERVICE CHARGES

Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056

Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	334.70	KW	\$6.1670000	\$2,064.09	
Transformation Charge	366.00	KW	\$0.5900000	\$215.94	
Single Bill Option Credit				-\$0.21	
QF Credit Summer On-Peak	-935.00	KWH	\$0.0412400	-\$38.56	
QF Credit Non-Summer On-Peak	-2,494.00	KWH	\$0.0357400	-\$89.14	
QF Credit Summer Off-Peak	-6,662.00	KWH	\$0.0255900	-\$170.48	
QF Credit Non-Summer Off-Peak	-17,764.00	KWH	\$0.0279900	-\$497.21	
				\$1,559.86	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	79,869.00	KWH	\$0.0017800	\$142.17	
Renewable Energy Adjustment	79,869.00	KWH	\$0.0009800	\$78.27	
EDT Cost Recovery				\$103.95	
Electric Environmental Adjustment	79,869.00	KWH	-\$0.0003585	-\$28.63	
Illinois State Electricity Excise Tax				\$250.22	
				\$545.98	

TOTAL DELIVERY SERVICE CHARGES **\$2,105.84**

TOTAL CURRENT CHARGES **\$5,439.54**

HOMEFIELD ENERGY™ A DYNEGY COMPANY

10E009 23104660-01

ACCOUNT NUMBER 6494009812 SERVICE LOCATION 1500 OWEN AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 09/21/2017 TO 10/20/2017

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
08164861	9/21 - 10/20	29	NA	NA		55,827			230.0 at 09/25 12:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	55,827	KWH	\$0.0301200	\$1,681.51	
Distribution Losses Charge	3,785	KWH	\$0.0301200	\$114.00	
Transmission Charge ((\$32.79268 / 365) * 230 * 29 Days)				\$599.25	
Renewable Portfolio Standard (RPS) Charge	55,827	KWH	\$0.0001500	\$8.37	
Capacity Charge (Capacity Obligation * 29 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$8.59	
Ancillary Service and Market Settlement Charge	55,827	KWH	-\$0.0014800	-\$82.62	
TOTAL ENERGY SUPPLY CHARGES					\$2,329.10
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	241.90	KW	\$6.1670000	\$1,491.80	
Transformation Charge	281.60	KW	\$0.5900000	\$166.14	
Single Bill Option Credit				-\$0.21	
				\$1,733.16	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	55,827.00	KWH	\$0.0017800	\$99.37	
Renewable Energy Adjustment	55,827.00	KWH	\$0.0009800	\$54.71	
EDT Cost Recovery				\$72.66	
Electric Environmental Adjustment	55,827.00	KWH	-\$0.0003585	-\$20.01	
Illinois State Electricity Excise Tax				\$177.38	
				\$384.11	
TOTAL DELIVERY SERVICE CHARGES					\$2,117.27
TOTAL CURRENT CHARGES					\$4,446.37

HOMEFIELD ENERGY, A DYNEGY COMPANY

10E00528404660
SERVICE PERIOD: 09/21/2017 TO 10/19/2017

ACCOUNT NUMBER 7294008013
SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06532355	9/21 - 10/19	29	NA	NA		57,530			176.0 at 09/22 13:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	57,530	KWH	\$0.0301200	\$1,732.80	
Distribution Losses Charge	3,901	KWH	\$0.0301200	\$117.50	
Transmission Charge (((\$32.79268 / 365) * 176 * 29 Days)				\$458.56	
Renewable Portfolio Standard (RPS) Charge	57,530	KWH	\$0.0001500	\$8.63	
Capacity Charge (Capacity Obligation * 29 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$6.65	
Ancillary Service and Market Settlement Charge	57,530	KWH	-\$0.0014800	-\$85.14	
TOTAL ENERGY SUPPLY CHARGES					\$2,239.00
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	180.20	KW	\$6.1670000	\$1,111.29	
Transformation Charge	189.20	KW	\$0.5900000	\$111.63	
Single Bill Option Credit				-\$0.21	
				\$1,298.14	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	57,530.00	KWH	\$0.0017800	\$102.40	
Renewable Energy Adjustment	57,530.00	KWH	\$0.0009800	\$56.38	
EDT Cost Recovery				\$74.88	
Electric Environmental Adjustment	57,530.00	KWH	-\$0.0003585	-\$20.62	
Illinois State Electricity Excise Tax				\$182.54	
				\$395.58	
TOTAL DELIVERY SERVICE CHARGES					\$1,693.72
TOTAL CURRENT CHARGES					\$3,932.72

HOMEFIELD ENERGY™

A DYNEGY COMPANY

2020528404660

ACCOUNT NUMBER 8884001035
SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 08/23/2017 TO 09/25/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	8/23 - 9/25		NA	NA		33,155			52.0 at 09/15 13:00	
Unmetered	8/24 - 9/22		NA	NA		596				
Total		33				33,751				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	33,751	KWH	\$0.0301200	\$1,016.58	
Distribution Losses Charge	2,288	KWH	\$0.0301200	\$68.91	
Transmission Charge (((\$32.79268 / 365) * 52 * 33 Days)				\$154.17	
Renewable Portfolio Standard (RPS) Charge	33,751	KWH	\$0.0001500	\$5.06	
Capacity Charge (Capacity Obligation * 33 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$2.35	
Ancillary Service and Market Settlement Charge	33,751	KWH	-\$0.0014800	-\$49.95	
TOTAL ENERGY SUPPLY CHARGES					\$1,197.12
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244					
Customer Charge				\$35.80	
Meter Charge				\$7.79	
Distribution Delivery Charge Summer	33,155.00	KWH	\$0.0408000	\$1,352.72	
				\$1,396.31	
Ameren Illinois TAXES - Service Point: 62630244					
Clean Energy Assistance Charge	33,155.00	KWH	\$0.0017800	\$59.02	
Renewable Energy Adjustment	33,155.00	KWH	\$0.0009800	\$32.49	
EDT Cost Recovery				\$43.15	
Electric Environmental Adjustment	33,155.00	KWH	-\$0.0007206	-\$23.89	
Illinois State Electricity Excise Tax				\$105.98	
				\$216.75	
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243					
Optional Lighting Charge				\$56.95	
Single Bill Option Credit				-\$0.21	
				\$56.74	
Ameren Illinois TAXES - Service Point: 72630243					
Clean Energy Assistance Charge	596.00	KWH	\$0.0017800	\$1.06	
Renewable Energy Adjustment	596.00	KWH	\$0.0009800	\$0.58	
EDT Cost Recovery				\$0.78	
Electric Environmental Adjustment	596.00	KWH	-\$0.0010645	-\$0.63	
Illinois State Electricity Excise Tax				\$1.97	
				\$3.76	
TOTAL DELIVERY SERVICE CHARGES					\$1,673.56
TOTAL CURRENT CHARGES					\$2,870.68

HOMEFIELD ENERGY™

A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	September 2017
BILL DATE	10/02/2017

INVOICE NUMBER	135620317091
CURRENT CHARGES	\$18,322.57 DUE BY 12/4/2017

TOTAL AMOUNT DUE	\$34,993.94
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PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- MKB

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
09/15/2017	Prior Balance	\$32,981.93
09/21/2017	Payment Received	-\$16,310.56
10/02/2017	Energy Charge	\$7,520.22
10/02/2017	Distribution Losses Charge	\$410.54
10/02/2017	Transmission Charge	\$2,189.92
10/02/2017	Renewable Portfolio Standard (RPS) Charge	\$37.45
10/02/2017	Capacity Charge	\$27.45
10/02/2017	Ancillary Service and Market Settlement Charge	-\$369.52
10/02/2017	Utility Delivery Service Charge	\$8,506.51
10/02/2017	Total Current Charges	\$18,322.57
10/02/2017	Total Amount Due	\$34,993.94

Total kWh = 249,675

Visit AmerenIllinois.com to view bill inserts which contain useful and important information about ways to save energy and safety around electricity and natural gas.

For power outages and other electrical emergencies, please call your electric distribution company (Ameren Illinois) at (800) 232-2477.

Balances not received by the due date are subject to a 1.0% late fee.

For questions related to your account, please email Customer Care Team at BusinessCare@Dynergy.com or call (888) 451-3911.

Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOMEFIELD ENERGY

A DYNEGY COMPANY

10E00723404660-05

ACCOUNT NUMBER 0994008710 SERVICE LOCATION 903 W DOUGLAS AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 08/24/2017 TO 09/21/2017

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06352139	8/24 - 9/21	29	NA	NA		90,351			341.0 at 09/21 13:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	90,351	KWH	\$0.0301200	\$2,721.37	
Distribution Losses Charge	2,828	KWH	\$0.0301200	\$85.18	
Transmission Charge ((\$32.79268 / 365) * 341 * 29 Days)				\$888.46	
Renewable Portfolio Standard (RPS) Charge	90,351	KWH	\$0.0001500	\$13.55	
Capacity Charge (Capacity Obligation * 29 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$9.00	
Ancillary Service and Market Settlement Charge	90,351	KWH	-\$0.0014800	-\$133.72	
TOTAL ENERGY SUPPLY CHARGES					\$3,583.84
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	352.20	KW	\$6.1670000	\$2,172.02	
Transformation Charge	366.00	KW	\$0.5900000	\$215.94	
Single Bill Option Credit				-\$0.21	
QF Credit Summer On-Peak	-762.00	KWH	\$0.0412400	-\$31.42	
QF Credit Summer Off-Peak	-2,174.00	KWH	\$0.0255900	-\$55.63	
				\$2,376.13	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	90,351.00	KWH	\$0.0017800	\$160.82	
Renewable Energy Adjustment	90,351.00	KWH	\$0.0009800	\$88.54	
EDT Cost Recovery				\$117.59	
Electric Environmental Adjustment	90,351.00	KWH	-\$0.0002711	-\$24.49	
Illinois State Electricity Excise Tax				\$281.98	
				\$624.44	
TOTAL DELIVERY SERVICE CHARGES					\$3,000.57
TOTAL CURRENT CHARGES					\$6,584.41

HOMEFIELD ENERGY

A DYNEGY COMPANY

ACCOUNT NUMBER 6494009812 SERVICE LOCATION 1500 OWEN AVE / PETERSBURG, IL 62675

10E00925404660-01
SERVICE PERIOD: 08/23/2017 TO 09/21/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
08164861	8/23 - 9/21	29	NA	NA		56,125			242.0 at 09/20 12:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	56,125	KWH	\$0.0301200	\$1,690.49	
Distribution Losses Charge	3,805	KWH	\$0.0301200	\$114.61	
Transmission Charge ((\$32.79268 / 365) * 242 * 29 Days)				\$630.52	
Renewable Portfolio Standard (RPS) Charge	56,125	KWH	\$0.0001500	\$8.42	
Capacity Charge (Capacity Obligation * 29 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$8.59	
Ancillary Service and Market Settlement Charge	56,125	KWH	-\$0.0014800	-\$83.07	
TOTAL ENERGY SUPPLY CHARGES					\$2,369.56
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	249.70	KW	\$6.1670000	\$1,539.90	
Transformation Charge	281.60	KW	\$0.5900000	\$166.14	
Single Bill Option Credit				-\$0.21	
				\$1,781.26	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	56,125.00	KWH	\$0.0017800	\$99.90	
Renewable Energy Adjustment	56,125.00	KWH	\$0.0009800	\$55.00	
EDT Cost Recovery				\$73.05	
Electric Environmental Adjustment	56,125.00	KWH	-\$0.0002711	-\$15.22	
Illinois State Electricity Excise Tax				\$178.28	
				\$391.01	
TOTAL DELIVERY SERVICE CHARGES					\$2,172.27
TOTAL CURRENT CHARGES					\$4,541.83

HOMEFIELD ENERGY™

A DYNEGY COMPANY

10E005 2840 4660
 SERVICE PERIOD: 08/18/2017 TO 09/20/2017

ACCOUNT NUMBER SERVICE LOCATION
 7294008013 514 W MONROE ST / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06532355	8/18 - 9/20	34	NA	NA		73,718			177.0 at 09/20 13:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	73,718	KWH	\$0.0301200	\$2,220.39	
Distribution Losses Charge	4,998	KWH	\$0.0301200	\$150.54	
Transmission Charge ((\$32.79268 / 365) * 177 * 34 Days)				\$540.67	
Renewable Portfolio Standard (RPS) Charge	73,718	KWH	\$0.0001500	\$11.06	
Capacity Charge (Capacity Obligation * 34 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$7.80	
Ancillary Service and Market Settlement Charge	73,718	KWH	-\$0.0014800	-\$109.10	
TOTAL ENERGY SUPPLY CHARGES					\$2,821.36
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	187.40	KW	\$6.1670000	\$1,155.70	
Transformation Charge	191.80	KW	\$0.5900000	\$113.16	
Single Bill Option Credit				-\$0.21	
				\$1,344.08	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	73,718.00	KWH	\$0.0017800	\$131.22	
Renewable Energy Adjustment	73,718.00	KWH	\$0.0009800	\$72.24	
EDT Cost Recovery				\$95.94	
Electric Environmental Adjustment	73,718.00	KWH	-\$0.0002711	-\$19.98	
Illinois State Electricity Excise Tax				\$231.59	
				\$511.01	
TOTAL DELIVERY SERVICE CHARGES					\$1,855.09
TOTAL CURRENT CHARGES					\$4,676.45

HOMEFIELD ENERGY™ A DYNEGY COMPANY

20005 2340 4660

ACCOUNT NUMBER 8884001035 SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 07/25/2017 TO 08/23/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	7/25 - 8/23		NA	NA		28,959			50.0 at 07/26 13:00	
Unmetered	7/26 - 8/22		NA	NA		522				
Total		29				29,481				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	29,481	KWH	\$0.0301200	\$887.97	
Distribution Losses Charge	1,999	KWH	\$0.0301200	\$60.21	
Transmission Charge (((\$32.79268 / 365) * 50 * 29 Days)				\$130.27	
Renewable Portfolio Standard (RPS) Charge	29,481	KWH	\$0.0001500	\$4.42	
Capacity Charge (Capacity Obligation * 29 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$2.06	
Ancillary Service and Market Settlement Charge	29,481	KWH	-\$0.0014800	-\$43.63	
TOTAL ENERGY SUPPLY CHARGES					\$1,041.30
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244					
Customer Charge				\$35.80	
Meter Charge				\$7.79	
Distribution Delivery Charge Summer	28,959.00	KWH	\$0.0408000	\$1,181.53	
					\$1,225.12
Ameren Illinois TAXES - Service Point: 62630244					
Clean Energy Assistance Charge	28,959.00	KWH	\$0.0017800	\$51.55	
Renewable Energy Adjustment	28,959.00	KWH	\$0.0009800	\$28.38	
EDT Cost Recovery				\$37.69	
Electric Environmental Adjustment	28,959.00	KWH	-\$0.0005791	-\$16.77	
Illinois State Electricity Excise Tax				\$92.60	
					\$193.45
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243					
Optional Lighting Charge				\$56.95	
Single Bill Option Credit				-\$0.21	
					\$56.74
Ameren Illinois TAXES - Service Point: 72630243					
Clean Energy Assistance Charge	522.00	KWH	\$0.0017800	\$0.93	
Renewable Energy Adjustment	522.00	KWH	\$0.0009800	\$0.51	
EDT Cost Recovery				\$0.68	
Electric Environmental Adjustment	522.00	KWH	-\$0.0010918	-\$0.57	
Illinois State Electricity Excise Tax				\$1.72	
					\$3.27
TOTAL DELIVERY SERVICE CHARGES					\$1,478.58
TOTAL CURRENT CHARGES					\$2,519.88

HOMEFIELD ENERGY™

A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	August 2017
BILL DATE	09/15/2017
INVOICE NUMBER	135620317081
CURRENT CHARGES	\$16,671.37 DUE BY 11/15/2017
TOTAL AMOUNT DUE	\$32,981.93

PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

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Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
08/09/2017	Prior Balance	\$45,499.88
08/22/2017	Payment Received	-\$29,189.32
09/15/2017	Energy Charge	\$7,041.42
09/15/2017	Distribution Losses Charge	\$396.08
09/15/2017	Transmission Charge	\$1,798.11
09/15/2017	Renewable Portfolio Standard (RPS) Charge	\$35.07
09/15/2017	Capacity Charge	\$26.51
09/15/2017	Ancillary Service and Market Settlement Charge	-\$345.98
09/15/2017	Utility Delivery Service Charge	\$7,720.16
09/15/2017	Total Current Charges	\$16,671.37
09/15/2017	Total Amount Due	\$32,981.93

Total kWh = 233,779

Visit AmerenIllinois.com to view bill inserts which contain useful and important information about ways to save energy and safety around electricity and natural gas.

For power outages and other electrical emergencies, please call your electric distribution company (Ameren Illinois) at (800) 232-2477.

Balances not received by the due date are subject to a 1.0% late fee.

For questions related to your account, please email Customer Care Team at BusinessCare@Dynergy.com or call (888) 451-3911.

Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOME FIELD ENERGY, A DYNEGY COMPANY

10E0072540 4660-05

ACCOUNT NUMBER
0994008710

SERVICE LOCATION
903 W DOUGLAS AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 07/27/2017 TO 08/23/2017

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06352139	7/27 - 8/23	28	NA	NA		73,988			284.0 at 08/21 08:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	73,988	KWH	\$0.0301200	\$2,228.52	
Distribution Losses Charge	2,316	KWH	\$0.0301200	\$69.76	
Transmission Charge ((\$32.79268 / 365) * 284 * 28 Days)				\$714.43	
Renewable Portfolio Standard (RPS) Charge	73,988	KWH	\$0.0001500	\$11.10	
Capacity Charge (Capacity Obligation * 28 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$8.69	
Ancillary Service and Market Settlement Charge	73,988	KWH	-\$0.0014800	-\$109.50	
TOTAL ENERGY SUPPLY CHARGES					\$2,923.00
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	293.80	KW	\$6.1670000	\$1,811.86	
Transformation Charge	370.10	KW	\$0.5900000	\$218.36	
Single Bill Option Credit				-\$0.21	
QF Credit Summer On-Peak	-1,187.00	KWH	\$0.0380574	-\$45.17	
QF Credit Summer Off-Peak	-928.00	KWH	\$0.0262685	-\$24.38	
				\$2,035.89	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	73,989.00	KWH	\$0.0017800	\$131.70	
Renewable Energy Adjustment	73,989.00	KWH	\$0.0009800	\$72.51	
EDT Cost Recovery				\$96.30	
Electric Environmental Adjustment	73,989.00	KWH	-\$0.0003349	-\$24.78	
Illinois State Electricity Excise Tax				\$232.41	
				\$508.14	
TOTAL DELIVERY SERVICE CHARGES					\$2,544.03
TOTAL CURRENT CHARGES					\$5,467.03

HOMEFIELD ENERGY™

A DYNEGY COMPANY

ACCOUNT NUMBER SERVICE LOCATION
 6494009812 1500 OWEN AVE / PETERSBURG, IL 62675

10E009 28404660-01
 SERVICE PERIOD: 07/24/2017 TO 08/23/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
08164861	7/24 - 8/23	30	NA	NA		57,706			193.0 at 08/15 14:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	57,706	KWH	\$0.0301200	\$1,738.10	
Distribution Losses Charge	3,912	KWH	\$0.0301200	\$117.83	
Transmission Charge ((\$32.79268 / 365) * 193 * 30 Days)				\$520.19	
Renewable Portfolio Standard (RPS) Charge	57,706	KWH	\$0.0001500	\$8.66	
Capacity Charge (Capacity Obligation * 30 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$8.89	
Ancillary Service and Market Settlement Charge	57,706	KWH	-\$0.0014800	-\$85.40	
TOTAL ENERGY SUPPLY CHARGES					\$2,308.27
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	194.10	KW	\$6.1670000	\$1,197.01	
Transformation Charge	281.60	KW	\$0.5900000	\$166.14	
Single Bill Option Credit				-\$0.21	
				\$1,438.37	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	57,706.00	KWH	\$0.0017800	\$102.72	
Renewable Energy Adjustment	57,706.00	KWH	\$0.0009800	\$56.55	
EDT Cost Recovery				\$75.10	
Electric Environmental Adjustment	57,706.00	KWH	-\$0.0003349	-\$19.33	
Illinois State Electricity Excise Tax				\$183.07	
				\$398.11	
TOTAL DELIVERY SERVICE CHARGES					\$1,836.48
TOTAL CURRENT CHARGES					\$4,144.75

HOMEFIELD ENERGY™ A DYNEGY COMPANY

10E005 28404660

ACCOUNT NUMBER 7294008013 SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

SERVICE PERIOD: 07/20/2017 TO 08/18/2017

METER DETAIL

Meter Number	Service Period	Days	Prior Reading	Current Reading	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06532355	7/20 - 8/18	29	NA	NA		68,726			160.0 at 07/20 14:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	68,726	KWH	\$0.0301200	\$2,070.03	
Distribution Losses Charge	4,660	KWH	\$0.0301200	\$140.36	
Transmission Charge (((\$32.79268 / 365) * 160 * 29 Days)				\$416.87	
Renewable Portfolio Standard (RPS) Charge	68,726	KWH	\$0.0001500	\$10.31	
Capacity Charge (Capacity Obligation * 29 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$6.65	
Ancillary Service and Market Settlement Charge	68,726	KWH	-\$0.0014800	-\$101.71	
TOTAL ENERGY SUPPLY CHARGES					\$2,542.51
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	165.60	KW	\$6.1670000	\$1,021.26	
Transformation Charge	191.80	KW	\$0.5900000	\$113.16	
Single Bill Option Credit				-\$0.21	
				\$1,209.64	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	68,725.00	KWH	\$0.0017800	\$122.33	
Renewable Energy Adjustment	68,725.00	KWH	\$0.0009800	\$67.35	
EDT Cost Recovery				\$89.45	
Electric Environmental Adjustment	68,725.00	KWH	-\$0.0003349	-\$23.02	
Illinois State Electricity Excise Tax				\$216.46	
				\$472.57	
TOTAL DELIVERY SERVICE CHARGES					\$1,682.21
TOTAL CURRENT CHARGES					\$4,224.72

HOMEFIELD ENERGY

A DYNEGY COMPANY

20E005 28404660

ACCOUNT NUMBER 8884001035 SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 06/23/2017 TO 07/25/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	6/23 - 7/25		NA	NA		32,827			51.0 at 07/24 13:00	
Unmetered	6/24 - 7/24		NA	NA		532				
Total		32				33,359				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	33,359	KWH	\$0.0301200	\$1,004.77	
Distribution Losses Charge	2,262	KWH	\$0.0301200	\$68.13	
Transmission Charge (((\$32.79268 / 365) * 51 * 32 Days)				\$146.62	
Renewable Portfolio Standard (RPS) Charge	33,359	KWH	\$0.0001500	\$5.00	
Capacity Charge (Capacity Obligation * 32 Days * Price)	47.4010	CAP OBL	\$0.0015000	\$2.28	
Ancillary Service and Market Settlement Charge	33,359	KWH	-\$0.0014800	-\$49.37	
TOTAL ENERGY SUPPLY CHARGES					\$1,177.43
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244					
Customer Charge				\$35.80	
Meter Charge				\$7.79	
Distribution Delivery Charge Summer	32,827.00	KWH	\$0.0408000	\$1,339.34	
					\$1,382.93
Ameren Illinois TAXES - Service Point: 62630244					
Clean Energy Assistance Charge	32,827.00	KWH	\$0.0017800	\$58.43	
Renewable Energy Adjustment	32,827.00	KWH	\$0.0009800	\$32.17	
EDT Cost Recovery				\$42.72	
Electric Environmental Adjustment	32,827.00	KWH	-\$0.0007216	-\$23.69	
Illinois State Electricity Excise Tax				\$104.94	
					\$214.57
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243					
Optional Lighting Charge				\$56.95	
Single Bill Option Credit				-\$0.21	
					\$56.74
Ameren Illinois TAXES - Service Point: 72630243					
Clean Energy Assistance Charge	532.00	KWH	\$0.0017800	\$0.95	
Renewable Energy Adjustment	532.00	KWH	\$0.0009800	\$0.52	
EDT Cost Recovery				\$0.69	
Electric Environmental Adjustment	532.00	KWH	-\$0.0013573	-\$0.72	
Illinois State Electricity Excise Tax				\$1.76	
					\$3.20
TOTAL DELIVERY SERVICE CHARGES					\$1,657.44
TOTAL CURRENT CHARGES					\$2,834.87

HOMEFIELD ENERGY™

A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	July 2017
BILL DATE	08/09/2017
INVOICE NUMBER	135620317071
CURRENT CHARGES	\$16,310.56 DUE BY 10/10/2017
TOTAL AMOUNT DUE	\$45,499.88

PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- ARC

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
07/14/2017	Prior Balance	\$29,189.32
08/09/2017	Energy Charge	\$7,033.73
08/09/2017	Distribution Losses Charge	\$394.48
08/09/2017	Transmission Charge	\$1,894.07
08/09/2017	Renewable Portfolio Standard (RPS) Charge	\$35.02
08/09/2017	Capacity Charge	\$55.12
08/09/2017	Ancillary Service and Market Settlement Charge	-\$345.60
08/09/2017	Utility Delivery Service Charge	\$7,243.74
08/09/2017	Total Current Charges	\$16,310.56
08/09/2017	Total Amount Due	\$45,499.88

Total kWh = 233,523

Visit AmerenIllinois.com to view bill inserts which contain useful and important information about ways to save energy and safety around electricity and natural gas.

For power outages and other electrical emergencies, please call your electric distribution company (Ameren Illinois) at (800) 232-2477.

Balances not received by the due date are subject to a 1.0% late fee.

For questions related to your account, please email Customer Care Team at BusinessCare@Dynergy.com or call (888) 451-3911.

Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOMEFIELD ENERGY™

A DYNEGY COMPANY

10E00723404660-05
 SERVICE PERIOD: 06/23/2017 TO 07/26/2017

ACCOUNT NUMBER 0994008710
 SERVICE LOCATION 903 W DOUGLAS AVE / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06352139	6/23- 7/26	34	NA	NA		74,962			213.0 at 07/19 05:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	74,962	KWH	\$0.0301200	\$2,257.86	
Distribution Losses Charge	2,346	KWH	\$0.0301200	\$70.66	
Transmission Charge ((\$32.79268 / 365) * 213 * 34 Days)				\$650.64	
Renewable Portfolio Standard (RPS) Charge	74,962	KWH	\$0.0001500	\$11.24	
Capacity Charge (Capacity Obligation * 34 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$10.55	
Ancillary Service and Market Settlement Charge	74,962	KWH	-\$0.0014800	-\$110.94	
TOTAL ENERGY SUPPLY CHARGES					\$2,890.01
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	223.40	KW	\$6.1670000	\$1,377.71	
Transformation Charge	370.10	KW	\$0.5900000	\$218.36	
Single Bill Option Credit				-\$0.21	
QF Credit Summer On-Peak	-5,651.00	KWH	\$0.0365500	-\$206.54	
QF Credit Summer Off-Peak	-9,976.00	KWH	\$0.0265900	-\$265.26	
				\$1,199.49	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	74,962.00	KWH	\$0.0017800	\$133.43	
Renewable Energy Adjustment	74,962.00	KWH	\$0.0009800	\$73.46	
EDT Cost Recovery				\$97.56	
Electric Environmental Adjustment	74,962.00	KWH	\$0.0005926	\$44.42	
Illinois State Electricity Excise Tax				\$235.35	
				\$584.22	
TOTAL DELIVERY SERVICE CHARGES					\$1,783.71
TOTAL CURRENT CHARGES					\$4,673.72

HOMEFIELD ENERGY

A DYNEGY COMPANY

10E009 2840 4660-01
 SERVICE PERIOD: 06/23/2017 TO 07/24/2017

ACCOUNT NUMBER 6494009812
 SERVICE LOCATION 1500 OWEN AVE / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
08164861	6/23 - 7/24	31	NA	NA		57,550			250.0 at 07/19 14:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	57,550	KWH	\$0.0301200	\$1,733.41	
Distribution Losses Charge	3,902	KWH	\$0.0301200	\$117.53	
Transmission Charge (((\$32.79268 / 365) * 250 * 31 Days)				\$696.28	
Renewable Portfolio Standard (RPS) Charge	57,550	KWH	\$0.0001500	\$8.63	
Capacity Charge (Capacity Obligation * 31 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$9.18	
Ancillary Service and Market Settlement Charge	57,550	KWH	-\$0.0014800	-\$85.17	
TOTAL ENERGY SUPPLY CHARGES					\$2,479.86
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	281.60	KW	\$6.1670000	\$1,736.63	
Transformation Charge	281.60	KW	\$0.5900000	\$166.14	
Single Bill Option Credit				-\$0.21	
				\$1,977.99	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	57,549.00	KWH	\$0.0017800	\$102.44	
Renewable Energy Adjustment	57,549.00	KWH	\$0.0009800	\$56.40	
EDT Cost Recovery				\$74.90	
Electric Environmental Adjustment	57,549.00	KWH	\$0.0005926	\$34.10	
Illinois State Electricity Excise Tax				\$182.59	
				\$450.43	
TOTAL DELIVERY SERVICE CHARGES					\$2,428.42
TOTAL CURRENT CHARGES					\$4,908.28

HOMEFIELD ENERGY

A DYNEGY COMPANY

ACCOUNT NUMBER 7294008013 SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

10EWS 28404660
SERVICE PERIOD: 06/20/2017 TO 07/20/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06532355	6/20 - 7/20	30	NA	NA		72,299			156.0 at 07/19 12:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	72,299	KWH	\$0.0301200	\$2,177.65	
Distribution Losses Charge	4,902	KWH	\$0.0301200	\$147.65	
Transmission Charge (((\$32.79268 / 365) * 156 * 30 Days)				\$420.47	
Renewable Portfolio Standard (RPS) Charge	72,299	KWH	\$0.0001500	\$10.84	
Capacity Charge (Capacity Obligation * 30 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$6.88	
Ancillary Service and Market Settlement Charge	72,299	KWH	-\$0.0014800	-\$107.00	
TOTAL ENERGY SUPPLY CHARGES					\$2,656.49
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	158.30	KW	\$6.1670000	\$976.24	
Transformation Charge	191.80	KW	\$0.5900000	\$113.16	
Single Bill Option Credit				-\$0.21	
				\$1,164.62	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge	72,299.00	KWH	\$0.0017800	\$128.69	
Renewable Energy Adjustment	72,299.00	KWH	\$0.0009800	\$70.85	
EDT Cost Recovery				\$94.10	
Electric Environmental Adjustment	72,299.00	KWH	\$0.0005926	\$42.84	
Illinois State Electricity Excise Tax				\$227.29	
				\$563.77	
TOTAL DELIVERY SERVICE CHARGES					\$1,728.39
TOTAL CURRENT CHARGES					\$4,384.88

HOMEFIELD ENERGY™

A DYNEGY COMPANY

202005 25404660

ACCOUNT NUMBER 8884001035 SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 05/24/2017 TO 06/23/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	5/24 - 6/23		NA	NA		28,219			47.0 at 06/13 11:00	
Unmetered	5/25 - 6/22		NA	NA		493				
Total		30				28,712				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	28,712	KWH	\$0.0301200	\$864.81	
Distribution Losses Charge	1,947	KWH	\$0.0301200	\$58.64	
Transmission Charge ((\$32.79268 / 365) * 47 * 30 Days)				\$126.68	
Renewable Portfolio Standard (RPS) Charge	28,712	KWH	\$0.0001500	\$4.31	
Capacity Charge (Capacity Obligation * 7 Days * Price)	54,1490	CAP OBL	\$0.0708920	\$26.87	
Capacity Charge (Capacity Obligation * 23 Days * Price)	47,4010	CAP OBL	\$0.0015000	\$1.64	
Ancillary Service and Market Settlement Charge	28,712	KWH	-\$0.0014800	-\$42.49	
TOTAL ENERGY SUPPLY CHARGES					\$1,040.46
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244					
Customer Charge				\$35.80	
Meter Charge				\$7.79	
Distribution Delivery Charge Summer	21,635.00	KWH	\$0.0408000	\$882.71	
Distribution Delivery Charge Non-Summer	466.64	KWH	\$0.0217600	\$10.15	
Distribution Delivery Charge Non-Summer	6,117.36	KWH	\$0.0111600	\$68.27	
				\$1,004.72	
Ameren Illinois TAXES - Service Point: 62630244					
Clean Energy Assistance Charge	28,219.00	KWH	\$0.0017800	\$50.23	
Renewable Energy Adjustment	28,219.00	KWH	\$0.0009800	\$27.65	
EDT Cost Recovery				\$36.73	
Electric Environmental Adjustment	28,219.00	KWH	\$0.0011432	\$32.26	
Illinois State Electricity Excise Tax				\$90.24	
				\$237.11	
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243					
Optional Lighting Charge				\$56.95	
Single Bill Option Credit				-\$0.21	
				\$56.74	
Ameren Illinois TAXES - Service Point: 72630243					
Clean Energy Assistance Charge	493.00	KWH	\$0.0017800	\$0.88	
Renewable Energy Adjustment	493.00	KWH	\$0.0009800	\$0.48	
EDT Cost Recovery				\$0.64	
Electric Environmental Adjustment	493.00	KWH	\$0.0020740	\$1.02	
Illinois State Electricity Excise Tax				\$1.63	
				\$4.65	
TOTAL DELIVERY SERVICE CHARGES					\$1,303.22
TOTAL CURRENT CHARGES					\$2,343.68

HOMEFIELD ENERGY

A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	June 2017
BILL DATE	07/14/2017
INVOICE NUMBER	135620317061
CURRENT CHARGES	\$14,416.09 DUE BY 9/13/2017
TOTAL AMOUNT DUE	\$29,189.32

PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

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Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
07/13/2017	Prior Balance	
07/14/2017	Energy Charge	\$14,773.23
07/14/2017	Distribution Losses Charge	\$6,025.63
07/14/2017	Transmission Charge	\$346.97
07/14/2017	Renewable Portfolio Standard (RPS) Charge	\$1,708.82
07/14/2017	Capacity Charge	\$30.00
07/14/2017	Ancillary Service and Market Settlement Charge	\$478.46
07/14/2017	Utility Delivery Service Charge	-\$296.09
07/14/2017	Total Current Charges	\$6,122.30
07/14/2017	Total Amount Due	\$14,416.09
		\$29,189.32

Total kWh = 200,054

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For power outages and other electrical emergencies, please call your electric distribution company (Ameren Illinois) at (800) 232-2477.

Balances not received by the due date are subject to a 1.0% late fee.

For questions related to your account, please email Customer Care Team at BusinessCare@Dynergy.com or call (888) 451-3911.

Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOMEFIELD ENERGY

A DYNEGY COMPANY

10E007 2340 4660-05

ACCOUNT NUMBER 0994008710 SERVICE LOCATION 903 W DOUGLAS AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 05/26/2017 TO 06/22/2017

METER DETAIL

Meter Number	Service Period	Days	Prior Reading	Current Reading	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06352139	5/26 - 6/22	28	NA	NA		55,957			241.0 at 06/15 17:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	55,957	KWH	\$0.0301200	\$1,685.42	
Distribution Losses Charge	1,751	KWH	\$0.0301200	\$52.74	
Transmission Charge ((\$32.79268 / 365) * 241 * 28 Days)				\$606.26	
Renewable Portfolio Standard (RPS) Charge	55,957	KWH	\$0.0001500	\$8.39	
Capacity Charge (Capacity Obligation * 6 Days * Price)	272.7950	CAP OBL	\$0.0708920	\$116.03	
Capacity Charge (Capacity Obligation * 22 Days * Price)	206.8910	CAP OBL	\$0.0015000	\$6.83	
Ancillary Service and Market Settlement Charge	55,957	KWH	-\$0.0014800	-\$82.82	
TOTAL ENERGY SUPPLY CHARGES					\$2,392.85
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	245.90	KW	\$6.1670000	\$1,516.47	
Transformation Charge	370.10	KW	\$0.5900000	\$218.36	
Single Bill Option Credit				-\$0.21	
QF Credit Summer On-Peak	-2,164.00	KWH	\$0.0365500	-\$79.09	
QF Credit Non-Summer On-Peak	-590.00	KWH	\$0.0333500	-\$19.68	
QF Credit Summer Off-Peak	-8,156.00	KWH	\$0.0265900	-\$216.87	
QF Credit Non-Summer Off-Peak	-2,224.00	KWH	\$0.0249900	-\$55.58	
				\$1,438.83	
Ameren Illinois TAXES - Service Point: 41314056					
Clean Energy Assistance Charge	55,957.00	KWH	\$0.0017800	\$99.60	
EDT Cost Recovery				\$72.83	
Electric Environmental Adjustment	55,957.00	KWH	\$0.0006207	\$34.73	
Illinois State Electricity Excise Tax				\$177.77	
				\$384.93	
TOTAL DELIVERY SERVICE CHARGES					\$1,823.76
TOTAL CURRENT CHARGES					\$4,216.61

ACCOUNT NUMBER SERVICE LOCATION
 6494009812 1500 OWEN AVE / PETERSBURG, IL 62675

10E009 2340 4660-01
 SERVICE PERIOD: 05/23/2017 TO 06/22/2017

METER DETAIL

Meter Number	Service Period	Days	Prior Reading	Current Reading	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
08164861	5/23 - 6/22	30	NA	NA		53,308			208.0 at 06/21 14:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	53,308	KWH	\$0.0301200	\$1,605.64	
Distribution Losses Charge	3,614	KWH	\$0.0301200	\$108.85	
Transmission Charge ((\$32.79268 / 365) * 208 * 30 Days)				\$560.62	
Renewable Portfolio Standard (RPS) Charge	53,308	KWH	\$0.0001500	\$8.00	
Capacity Charge (Capacity Obligation * 8 Days * Price)	212.5990	CAP OBL	\$0.0708920	\$120.57	
Capacity Charge (Capacity Obligation * 22 Days * Price)	197.5240	CAP OBL	\$0.0015000	\$6.52	
Ancillary Service and Market Settlement Charge	53,308	KWH	-\$0.0014800	-\$78.90	
TOTAL ENERGY SUPPLY CHARGES					\$2,331.30
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	243.20	KW	\$6.1670000	\$1,499.81	
Transformation Charge	252.70	KW	\$0.5900000	\$149.09	
Single Bill Option Credit				-\$0.21	
				\$1,724.12	
Ameren Illinois TAXES - Service Point: 02810314					
Clean Energy Assistance Charge	53,308.00	KWH	\$0.0017800	\$94.89	
EDT Cost Recovery				\$69.38	
Electric Environmental Adjustment	53,308.00	KWH	\$0.0006207	\$33.09	
Illinois State Electricity Excise Tax				\$169.74	
				\$367.10	
TOTAL DELIVERY SERVICE CHARGES					\$2,091.22
TOTAL CURRENT CHARGES					\$4,422.52

HOMEFIELD ENERGY™

A DYNEGY COMPANY

10E005 2340 4660

ACCOUNT NUMBER 7294008013 SERVICE LOCATION 514 W MONROE ST / PETERSBURG, IL 62675

SERVICE PERIOD: 05/22/2017 TO 06/20/2017

METER DETAIL

Meter Number	Service Period	Days	Prior Reading	Current Reading	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06532355	5/22 - 6/20	29	NA	NA		63,163			161.0 at 06/13 10:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	63,163	KWH	\$0.0301200	\$1,902.47	
Distribution Losses Charge	4,282	KWH	\$0.0301200	\$128.97	
Transmission Charge ((\$32.79268 / 365) * 161 * 29 Days)				\$419.48	
Renewable Portfolio Standard (RPS) Charge	63,163	KWH	\$0.0001500	\$9.47	
Capacity Charge (Capacity Obligation * 9 Days * Price)	176.4850	CAP OBL	\$0.0708920	\$112.60	
Capacity Charge (Capacity Obligation * 20 Days * Price)	152.8560	CAP OBL	\$0.0015000	\$4.59	
Ancillary Service and Market Settlement Charge	63,163	KWH	-\$0.0014800	-\$93.48	
TOTAL ENERGY SUPPLY CHARGES					\$2,484.10
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305					
Customer Charge				\$65.59	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	162.90	KW	\$6.1670000	\$1,004.60	
Transformation Charge	191.80	KW	\$0.5900000	\$113.16	
Single Bill Option Credit				-\$0.21	
				\$1,192.98	
Ameren Illinois TAXES - Service Point: 02160305					
Clean Energy Assistance Charge				\$112.43	
EDT Cost Recovery				\$82.21	
Electric Environmental Adjustment	63,163.00	KWH	\$0.0006207	\$39.21	
Illinois State Electricity Excise Tax				\$199.60	
				\$433.45	
TOTAL DELIVERY SERVICE CHARGES					\$1,626.43
TOTAL CURRENT CHARGES					\$4,110.53

HOMEFIELD ENERGY

A DYNEGY COMPANY

20E005 2340 4660

ACCOUNT NUMBER 8884001035 SERVICE LOCATION 1120 N 4TH ST / PETERSBURG, IL 62675

SERVICE PERIOD: 04/25/2017 TO 05/24/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	4/25 - 5/24		NA	NA		27,119			47.0 at 05/15 14:00	
Unmetered	4/26 - 5/23		NA	NA		507				
Total		29				27,626				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	27,626	KWH	\$0.0301200	\$832.10	
Distribution Losses Charge	1,873	KWH	\$0.0301200	\$56.41	
Transmission Charge (((\$32.79268 / 365) * 47 * 29 Days)				\$122.46	
Renewable Portfolio Standard (RPS) Charge	27,626	KWH	\$0.0001500	\$4.14	
Capacity Charge (Capacity Obligation * 29 Days * Price)	54.1490	CAP OBL	\$0.0708920	\$111.32	
Ancillary Service and Market Settlement Charge	27,626	KWH	-\$0.0014800	-\$40.89	
TOTAL ENERGY SUPPLY CHARGES					\$1,085.54
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 SMALL GENERAL DELIVERY SE - Service Point: 62630244					
Customer Charge				\$35.80	
Meter Charge				\$7.79	
Distribution Delivery Charge Non-Summer	2,000.00	KWH	\$0.0217600	\$43.52	
Distribution Delivery Charge Non-Summer	25,119.00	KWH	\$0.0111600	\$280.33	
				\$367.44	
Ameren Illinois TAXES - Service Point: 62630244					
EDT Cost Recovery				\$35.30	
Electric Environmental Adjustment	27,119.00	KWH	\$0.0011538	\$31.29	
Illinois State Electricity Excise Tax				\$86.73	
				\$153.32	
Ameren Illinois DS-5 NON-RESIDENTIAL LIGHTING - Service Point: 72630243					
Optional Lighting Charge				\$56.95	
Single Bill Option Credit				-\$0.21	
				\$56.74	
Ameren Illinois TAXES - Service Point: 72630243					
EDT Cost Recovery				\$0.66	
Electric Environmental Adjustment	507.00	KWH	\$0.0020979	\$1.06	
Illinois State Electricity Excise Tax				\$1.67	
				\$3.39	
TOTAL DELIVERY SERVICE CHARGES					\$580.89
TOTAL CURRENT CHARGES					\$1,666.43

HOMEFIELD ENERGY™ A DYNEGY COMPANY

ACCOUNT ID	GMCPOR1000
BILL MONTH	May 2017
BILL DATE	07/13/2017
INVOICE NUMBER	135620317051
CURRENT CHARGES	\$14,773.23 DUE BY 9/12/2017
TOTAL AMOUNT DUE	\$14,773.23

PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
 ATTN KARI EDDINGS
 PO BOX 202
 PETERSBURG, IL 62675

---To ensure prompt credit to your account, please detach and include this top portion of your statement with your payment --- MKB

Payment Mailing Address Illinois Power Marketing dba Homefield Energy 23532 Network Place Chicago, IL 60673-1235	To overnight a check: JP Morgan Attn Lockbox 23532 Illinois Power Marketing dba Homefield Energy 131 S Dearborn - 6th Floor Chicago, IL 60603	For ACH: Bank ABA Number: 071000013 Bank Acct. Number: 771057304 Preferred Method: ACH-CTX
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BILLING SUMMARY FOR ACCOUNT GMCPOR1000

Date	Description	Charge
05/18/2017	Prior Balance	\$14,252.60
06/11/2017	Payment Received	-\$14,252.60
07/13/2017	Energy Charge	\$5,621.42
07/13/2017	Distribution Losses Charge	\$323.74
07/13/2017	Transmission Charge	\$1,708.63
07/13/2017	Transmission Service Charge	\$122.46
07/13/2017	Renewable Portfolio Standard (RPS) Charge	\$197.83
07/13/2017	Capacity Charge	\$1,548.27
07/13/2017	Ancillary Service and Market Settlement Charge	-\$276.22
07/13/2017	Utility Delivery Service Charge	\$5,527.10
07/13/2017	Total Current Charges	\$14,773.23
07/13/2017	Total Amount Due	\$14,773.23

Total kWh = 186,634

Visit AmerenIllinois.com to view bill inserts which contain useful and important information about ways to save energy and safety around electricity and natural gas.

For power outages and other electrical emergencies, please call your electric distribution company (Ameren Illinois) at (800) 232-2477.

Balances not received by the due date are subject to a 1.0% late fee.

For questions related to your account, please email Customer Care Team at BusinessCare@Dynergy.com or call (888) 451-3911.

Thank you for the opportunity to supply your energy needs. We appreciate your business.

HOME FIELD ENERGY™

A DYNEGY COMPANY

10E007 2340 4660-05
 SERVICE PERIOD: 04/25/2017 TO 05/25/2017

ACCOUNT NUMBER SERVICE LOCATION
 0994008710 903 W DOUGLAS AVE / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading Prior	Reading Current	Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
06352139	4/25 - 5/25	31	NA	NA		52,198			269.0 at 05/10 12:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	52,198	KWH	\$0.0301200	\$1,572.20	
Distribution Losses Charge	1,634	KWH	\$0.0301200	\$49.22	
Transmission Charge ((\$32.79268 / 365) * 269 * 31 Days)				\$749.20	
Renewable Portfolio Standard (RPS) Charge	52,198	KWH	\$0.0010600	\$55.33	
Capacity Charge (Capacity Obligation * 31 Days * Price)	272.7950	CAP OBL	\$0.0708920	\$599.51	
Ancillary Service and Market Settlement Charge	52,198	KWH	-\$0.0014800	-\$77.25	
TOTAL ENERGY SUPPLY CHARGES					\$2,948.21
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 41314056					
Customer Charge				\$65.28	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	293.80	KW	\$6.1670000	\$1,811.86	
Transformation Charge	370.10	KW	\$0.5900000	\$218.36	
Single Bill Option Credit				-\$0.21	
QF Credit Non-Summer On-Peak	-16,946.00	KWH	\$0.0333500	-\$565.15	
QF Credit Non-Summer Off-Peak	-24,230.00	KWH	\$0.0249900	-\$605.51	
				\$934.47	
Ameren Illinois TAXES - Service Point: 41314056					
EDT Cost Recovery				\$67.94	
Electric Environmental Adjustment	52,198.00	KWH	\$0.0005952	\$31.07	
Energy Efficiency Demand Response	52,198.00	KWH	\$0.0017600	\$91.87	
Illinois State Electricity Excise Tax				\$166.38	
				\$357.26	
TOTAL DELIVERY SERVICE CHARGES					\$1,291.73
TOTAL CURRENT CHARGES					\$4,239.94

HOMEFIELD ENERGY™

A DYNEGY COMPANY

10E009 2340 4660-01

ACCOUNT NUMBER 6494009812
SERVICE LOCATION 1500 OWEN AVE / PETERSBURG, IL 62675

SERVICE PERIOD: 04/24/2017 TO 05/23/2017

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
08164861	4/24 - 5/23	29	NA	NA		45,797			195.0 at 05/15 13:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	45,797	KWH	\$0.0301200	\$1,379.41	
Distribution Losses Charge	3,105	KWH	\$0.0301200	\$93.52	
Transmission Charge (((\$32.79268 / 365) * 195 * 29 Days)				\$508.06	
Renewable Portfolio Standard (RPS) Charge	45,797	KWH	\$0.0010600	\$48.54	
Capacity Charge (Capacity Obligation * 29 Days * Price)	212.5990	CAP OBL	\$0.0708920	\$437.08	
Ancillary Service and Market Settlement Charge	45,797	KWH	-\$0.0014800	-\$67.78	
TOTAL ENERGY SUPPLY CHARGES					\$2,398.83
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02810314					
Customer Charge				\$65.28	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	205.50	KW	\$6.1670000	\$1,267.32	
Transformation Charge	252.70	KW	\$0.5900000	\$149.09	
Single Bill Option Credit				-\$0.21	
				\$1,491.32	
Ameren Illinois TAXES - Service Point: 02810314					
EDT Cost Recovery				\$59.60	
Electric Environmental Adjustment	45,797.00	KWH	\$0.0005952	\$27.26	
Energy Efficiency Demand Response	45,797.00	KWH	\$0.0017600	\$80.60	
Illinois State Electricity Excise Tax				\$146.31	
				\$313.77	
TOTAL DELIVERY SERVICE CHARGES					\$1,805.09
TOTAL CURRENT CHARGES					\$4,203.92

HOMEFIELD ENERGY™ A DYNEGY COMPANY

10EWS 2840 4660
 SERVICE PERIOD: 04/21/2017 TO 05/22/2017

ACCOUNT NUMBER SERVICE LOCATION
 7294008013 514 W MONROE ST / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
06532355	4/21 - 5/22	32	NA	NA		60,978			157.0 at 05/10 13:00	

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	60,978	KWH	\$0.0301200	\$1,836.66	
Distribution Losses Charge	4,134	KWH	\$0.0301200	\$124.52	
Transmission Charge ((\$32.79268 / 365) * 157 * 32 Days)				\$451.37	
Renewable Portfolio Standard (RPS) Charge	60,978	KWH	\$0.0010600	\$64.64	
Capacity Charge (Capacity Obligation * 32 Days * Price)	176.4850	CAP OBL	\$0.0708920	\$400.36	
Ancillary Service and Market Settlement Charge	60,978	KWH	-\$0.0014800	-\$90.25	
TOTAL ENERGY SUPPLY CHARGES					\$2,787.30

DELIVERY SERVICE CHARGES

Ameren Illinois DS-3 GENERAL DELIVERY SERVICE - Service Point: 02160305

Customer Charge				\$65.28	
Meter Charge				\$9.84	
Distribution Delivery kW Charge	182.40	KW	\$6.1670000	\$1,124.86	
Transformation Charge	191.80	KW	\$0.5900000	\$113.16	
Single Bill Option Credit				-\$0.21	
				\$1,312.93	
Ameren Illinois TAXES - Service Point: 02160305					
EDT Cost Recovery				\$79.36	
Electric Environmental Adjustment	60,978.00	KWH	\$0.0005952	\$36.29	
Energy Efficiency Demand Response	60,978.00	KWH	\$0.0017600	\$107.32	
Illinois State Electricity Excise Tax				\$192.98	
				\$415.95	

TOTAL DELIVERY SERVICE CHARGES **\$1,728.88**

TOTAL CURRENT CHARGES **\$4,516.18**

HOMEFIELD ENERGY™ A DYNEGY COMPANY

202005 2840 4660
SERVICE PERIOD: 03/27/2017 TO 04/25/2017

ACCOUNT NUMBER 8884001035 **SERVICE LOCATION** 1120 N 4TH ST / PETERSBURG, IL 62675

METER DETAIL

Meter Number	Service Period	Days	Reading		Const	Total kWh	On-Pk kWh	Off-Pk kWh	Peak KW	Coincident Peak KW
			Prior	Current						
03780632	3/27 - 4/25		NA A	NA A		27,097			47.0 at 04/21 13:00	
Unmetered	3/28 - 4/24		NA A	NA A		564				
Total		29				27,661				

CHARGE DETAIL

Description	Quantity	Units	Rate	Charge	Totals
ENERGY SUPPLY CHARGES					
Energy Charge	27,661	KWH	\$0.0301200	\$833.15	
Distribution Losses Charge	1,875	KWH	\$0.0301200	\$56.48	
MISO Transmission Chg (47 KW * \$0.089843 * 29 days)				\$122.46	
Renewable Portfolio Standard (RPS) Charge	27,661	KWH	\$0.0010600	\$29.32	
Capacity Charge (Capacity Obligation * 29 Days * Price)	54,1490	CAP OBL	\$0.0708920	\$111.32	
Ancillary Service and Market Settlement Charge	27,661	KWH	-\$0.0014800	-\$40.94	
TOTAL ENERGY SUPPLY CHARGES					\$1,111.79
DELIVERY SERVICE CHARGES					
Ameren Illinois DS-2 Small General Delivery Se - Service Point: 62630244					
Customer Charge				\$35.49	
Meter Charge				\$7.79	
Distribution Delivery Charge Non-Summer	2,000.00	KWH	\$0.0217600	\$43.52	
Distribution Delivery Charge Non-Summer	25,097.00	KWH	\$0.0111600	\$280.08	
Electric Environmental Adjustment	27,097.00	KWH	\$0.0011116	\$30.12	
Energy Efficiency Demand Response	27,097.00	KWH	\$0.0044100	\$119.50	
				\$516.50	
Ameren Illinois Taxes - Service Point: 62630244					
Illinois State Electricity Excise Tax				\$86.66	
EDT Cost Recovery				\$35.27	
				\$121.93	
Ameren Illinois DS-5 Non-Residential Lighting - Service Point: 72630243					
Optional Lighting Charge				\$56.95	
Single Bill Option Credit				-\$0.21	
Electric Environmental Adjustment	564.00	KWH	\$0.0020381	\$1.15	
Energy Efficiency Demand Response	564.00	KWH	\$0.0044100	\$2.49	
				\$60.38	
Ameren Illinois Taxes - Service Point: 72630243					
Illinois State Electricity Excise Tax				\$1.86	
EDT Cost Recovery				\$0.73	
				\$2.59	
TOTAL DELIVERY SERVICE CHARGES					\$701.40
TOTAL CURRENT CHARGES					\$1,813.19

July 13, 2017

PORTA COMMUNITY UNIT SCHOOL DISTRICT 202
17651 BLUEJAY RD
PETERSBURG, IL 62675-9800
ATTN: MIKE ELLIS

Dear PORTA COMMUNITY UNIT SCHOOL DISTRICT 202,

Thank you for choosing us as your electric supplier. We regret that you may be experiencing delays in your invoicing from Homefield Energy due to a recent system conversion upgrade.

We understand the importance of timely invoices, and our Customer Care and billing teams are working diligently to resolve the issue.

We very much appreciate your business and apologize for the delay.

The Customer Care Team
888.451.3911
Option 3

HFE Ref: PORTASCHL



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3171853
Invoice Date: 05/21/2018
Date Due: 06/20/2018

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
04/01/2018	04/30/2018	Natural Gas Commodity	1,010.00	\$3.1900	\$3,221.90
Billed Volume = 1,010.00					

Total Current Charges: \$3,221.90
Prior Balance: \$0.00
Total Amount Due: \$3,221.90
Date Due: 06/20/2018

For Billing Questions, contact Jonathan Dothage at 314-984-6881 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3171853
Invoice Date: 05/21/2018
Date Due: 06/20/2018

Account Summary for Apr-18:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Distr	1120 N 4th Street	04401-51005	201.00	\$641.19
Porta Community Unit School	514 W Monroe Street	23050-25324	198.00	\$631.62
Porta Community Unit School	1 W Douglas Ave	33050-25626	307.00	\$979.33
Porta Community Unit School	1500 Owen Ave	43050-25929	286.00	\$912.34
Porta Community Unit School	1120 N 4th Street	82050-25455	18.00	\$57.42
Number of Accounts: 5		Accounts Total:	1,010.00	\$3,221.90



CenterPoint Energy Services, Inc.
 13205 Manchester Road, Suite 200
 St. Louis, MO 63131
 www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
04/01/2018	04/30/2018	Commodity Index-Based Price	201.00	\$3.1900	\$641.19
Billed Volume = 201.00					

Total: \$641.19

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
04/01/2018	04/30/2018	Commodity Index-Based Price	198.00	\$3.1900	\$631.62
Billed Volume = 198.00					

Total: \$631.62

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2840 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
04/01/2018	04/30/2018	Commodity Index-Based Price	307.00	\$3.1900	\$979.33
Billed Volume = 307.00					

Total: \$979.33

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2840 4650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
04/01/2018	04/30/2018	Commodity Index-Based Price	286.00	\$3.1900	\$912.34
Billed Volume = 286.00					

Total: \$912.34

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
04/01/2018	04/30/2018	Commodity Index-Based Price	18.00	\$3.1900	\$57.42
Billed Volume = 18.00					

Total: \$57.42



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3153873
Invoice Date: 04/26/2018
Date Due: 05/26/2018

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
03/01/2018	03/31/2018	Natural Gas Commodity	1,381.00	\$3.1380	\$4,333.58

Billed Volume = 1,381.00

Total Current Charges: \$4,333.58
Prior Balance: \$0.00
Total Amount Due: \$4,333.58
Date Due: 05/26/2018

For Billing Questions, contact Jonathan Dothage at 314-984-6881 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
 13205 Manchester Road, Suite 200
 St. Louis, MO 63131
 www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
 Attn: Matt Brue
 17651 Bluejay Road
 Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3153873
Invoice Date: 04/26/2018
Date Due: 05/26/2018

Account Summary for Mar-18:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Dist	1120 N 4th Street	04401-51005	301.00	\$944.54
Porta Community Unit School	514 W Monroe Street	23050-25324	257.00	\$806.47
Porta Community Unit School	1 W Douglas Ave	33050-25626	405.00	\$1,270.89
Porta Community Unit School	1500 Owen Ave	43050-25929	390.00	\$1,223.82
Porta Community Unit School	1120 N 4th Street	82050-25455	28.00	\$87.86
Number of Accounts: 5		Accounts Total:	1,381.00	\$4,333.58



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2540 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
03/01/2018	03/31/2018	Commodity Index-Based Price	301.00	\$3.1380	\$944.54
Billed Volume = 301.00					

Total: \$944.54

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2540 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
03/01/2018	03/31/2018	Commodity Index-Based Price	257.00	\$3.1380	\$806.47
Billed Volume = 257.00					

Total: \$806.47

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2540 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
03/01/2018	03/31/2018	Commodity Index-Based Price	405.00	\$3.1380	\$1,270.89
Billed Volume = 405.00					

Total: \$1,270.89

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2540 4650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
03/01/2018	03/31/2018	Commodity Index-Based Price	390.00	\$3.1380	\$1,223.82
Billed Volume = 390.00					

Total: \$1,223.82

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2540 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
03/01/2018	03/31/2018	Commodity Index-Based Price	28.00	\$3.1379	\$87.86
Billed Volume = 28.00					

Total: \$87.86

Porta, IL

CENTERPO000
CENTERPOINT ENERGY SERVICES INC

PO Box 301149
DALLAS, TX 75303-1149

Check No. **68897**
Check Date 04/05/2018
Check Type Computer

Invoice #	P.O. #	Inv Description	Inv Date	Gross	Net
	Adjustment Desc		Discount Desc		Disc Amount
		Adj Amount	Account Number		Account Amount
3080653	0		03/23/2018	6,430.41	6,430.41
			20E005 2540 4650 00 000000		1,577.66
			10E007 2540 4650 05 000000		1,618.96
			10E009 2540 4650 01 000000		1,941.10
			10E005 2540 4650 00 000000		1,292.69
		CHECK TOTAL		6,430.41	



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3080653
Invoice Date: 03/23/2018
Date Due: 04/22/2018

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
02/01/2018	02/28/2018	Natural Gas Commodity	1,557.00	\$4.1300	\$6,430.41
Billed Volume = 1,557.00					

Total Current Charges: \$6,430.41
Prior Balance: \$6,218.27
Total Amount Due: \$12,648.68
Date Due: 04/22/2018

For Billing Questions, contact Jonathan Dothage at 314-984-6881 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
 13205 Manchester Road, Suite 200
 St. Louis, MO 63131
 www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
 Attn: Matt Brue
 17651 Bluejay Road
 Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3080653
Invoice Date: 03/23/2018
Date Due: 04/22/2018

Account Summary for Feb-18:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Dist	1120 N 4th Street	04401-51005	350.00	\$1,445.50
Porta Community Unit School	514 W Monroe Street	23050-25324	313.00	\$1,292.69
Porta Community Unit School	1 W Douglas Ave	33050-25626	392.00	\$1,618.96
Porta Community Unit School	1500 Owen Ave	43050-25929	470.00	\$1,941.10
Porta Community Unit School	1120 N 4th Street	82050-25455	32.00	\$132.16
Number of Accounts: 5		Accounts Total:	1,557.00	\$6,430.41



CenterPoint Energy Services, Inc.
 13205 Manchester Road, Suite 200
 St. Louis, MO 63131
 www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
02/01/2018	02/28/2018	Commodity Index-Based Price	350.00	\$4.1300	\$1,445.50
Billed Volume = 350.00					

Total: \$1,445.50

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
02/01/2018	02/28/2018	Commodity Index-Based Price	313.00	\$4.1300	\$1,292.69
Billed Volume = 313.00					

Total: \$1,292.69

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2840 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
02/01/2018	02/28/2018	Commodity Index-Based Price	392.00	\$4.1300	\$1,618.96
Billed Volume = 392.00					

Total: \$1,618.96

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2840 4650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
02/01/2018	02/28/2018	Commodity Index-Based Price	470.00	\$4.1300	\$1,941.10
Billed Volume = 470.00					

Total: \$1,941.10

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2540 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
02/01/2018	02/28/2018	Commodity Index-Based Price	32.00	\$4.1300	\$132.16
Billed Volume = 32.00					

Total: \$132.16



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3060553
Invoice Date: 02/27/2018
Date Due: 03/29/2018

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
01/01/2018	01/31/2018	Natural Gas Commodity	1,921.00	\$3.2370	\$6,218.27
Billed Volume = 1,921.00					

Total Current Charges: \$6,218.27
Prior Balance: \$0.00
Total Amount Due: \$6,218.27
Date Due: 03/29/2018

For Billing Questions, contact Jonathan Dothage at 314-984-6881 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
 13205 Manchester Road, Suite 200
 St. Louis, MO 63131
 www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
 Attn: Matt Brue
 17651 Bluejay Road
 Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3060553
Invoice Date: 02/27/2018
Date Due: 03/29/2018

Account Summary for Jan-18:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Dist	1120 N 4th Street	04401-51005	433.00	\$1,401.62
Porta Community Unit School	514 W Monroe Street	23050-25324	408.00	\$1,320.70
Porta Community Unit School	1 W Douglas Ave	33050-25626	442.00	\$1,430.75
Porta Community Unit School	1500 Owen Ave	43050-25929	596.00	\$1,929.25
Porta Community Unit School	1120 N 4th Street	82050-25455	42.00	\$135.95
Number of Accounts: 5		Accounts Total:	1,921.00	\$6,218.27



CenterPoint Energy Services, Inc.
 13205 Manchester Road, Suite 200
 St. Louis, MO 63131
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Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20005 28104650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
01/01/2018	01/31/2018	Commodity Index-Based Price	433.00	\$3.2370	\$1,401.62
Billed Volume = 433.00					
Total:					\$1,401.62

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10005 28104650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
01/01/2018	01/31/2018	Commodity Index-Based Price	408.00	\$3.2370	\$1,320.70
Billed Volume = 408.00					
Total:					\$1,320.70

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10007 28104650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
01/01/2018	01/31/2018	Commodity Index-Based Price	442.00	\$3.2370	\$1,430.75
Billed Volume = 442.00					
Total:					\$1,430.75

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10009 28104650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
01/01/2018	01/31/2018	Commodity Index-Based Price	596.00	\$3.2370	\$1,929.25
Billed Volume = 596.00					
Total:					\$1,929.25

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

20005 28104650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
01/01/2018	01/31/2018	Commodity Index-Based Price	42.00	\$3.2369	\$135.95
Billed Volume = 42.00					
Total:					\$135.95



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3012613
Invoice Date: 01/24/2018
Date Due: 02/23/2018

COMMODITY CHARGES				
From	To	Description	MMBtu	Price
12/01/2017	12/31/2017	Natural Gas Commodity	1,679.00	\$3.5730
Billed Volume = 1,679.00				\$5,999.07

Total Current Charges: \$5,999.07
Prior Balance: \$0.00
Total Amount Due: \$5,999.07
Date Due: 02/23/2018

For Billing Questions, contact Jonathan Dothage at 314-984-6881 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces





CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 3012613
Invoice Date: 01/24/2018
Date Due: 02/23/2018

Account Summary for Dec-17:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Distr	1120 N 4th Street	04401-51005	327.00	\$1,168.37
Porta Community Unit School	514 W Monroe Street	23050-25324	315.00	\$1,125.50
Porta Community Unit School	1 W Douglas Ave	33050-25626	426.00	\$1,522.10
Porta Community Unit School	1500 Owen Ave	43050-25929	577.00	\$2,061.62
Porta Community Unit School	1120 N 4th Street	82050-25455	34.00	\$121.48
Number of Accounts: 5		Accounts Total:	1,679.00	\$5,999.07



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
12/01/2017	12/31/2017	Commodity Index-Based Price	327.00	\$3.5730	\$1,168.37
Billed Volume = 327.00					

Total: \$1,168.37

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
12/01/2017	12/31/2017	Commodity Index-Based Price	315.00	\$3.5730	\$1,125.50
Billed Volume = 315.00					

Total: \$1,125.50

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2840 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
12/01/2017	12/31/2017	Commodity Index-Based Price	426.00	\$3.5730	\$1,522.10
Billed Volume = 426.00					

Total: \$1,522.10

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2840 4650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
12/01/2017	12/31/2017	Commodity Index-Based Price	577.00	\$3.5730	\$2,061.62
Billed Volume = 577.00					

Total: \$2,061.62

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
12/01/2017	12/31/2017	Commodity Index-Based Price	34.00	\$3.5729	\$121.48
Billed Volume = 34.00					

Total: \$121.48



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2974083
Invoice Date: 12/27/2017
Date Due: 01/26/2018

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
11/01/2017	11/30/2017	Natural Gas Commodity	1,020.00	\$3.2510	\$3,316.02
Billed Volume = 1,020.00					

Total Current Charges: \$3,316.02
Prior Balance: \$0.00
Total Amount Due: \$3,316.02
Date Due: 01/26/2018

For Billing Questions, contact Jonathan Dothage at 314-984-6881 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
 13205 Manchester Road, Suite 200
 St. Louis, MO 63131
 www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2974083
Invoice Date: 12/27/2017
Date Due: 01/26/2018

Account Summary for Nov-17:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Dist	1120 N 4th Street	04401-51005	186.00	\$604.69
Porta Community Unit School	514 W Monroe Street	23050-25324	195.00	\$633.95
Porta Community Unit School	1 W Douglas Ave	33050-25626	302.00	\$981.80
Porta Community Unit School	1500 Owen Ave	43050-25929	323.00	\$1,050.07
Porta Community Unit School	1120 N 4th Street	82050-25455	14.00	\$45.51
Number of Accounts: 5		Accounts Total:	1,020.00	\$3,316.02



CenterPoint Energy Services, Inc.
 13205 Manchester Road, Suite 200
 St. Louis, MO 63131
 www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
11/01/2017	11/30/2017	Commodity Index-Based Price	186.00	\$3.2510	\$604.69
Billed Volume = 186.00					
Total:					\$604.69

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
11/01/2017	11/30/2017	Commodity Index-Based Price	195.00	\$3.2510	\$633.95
Billed Volume = 195.00					
Total:					\$633.95

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2840 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
11/01/2017	11/30/2017	Commodity Index-Based Price	302.00	\$3.2510	\$981.80
Billed Volume = 302.00					
Total:					\$981.80

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2840 4650 01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
11/01/2017	11/30/2017	Commodity Index-Based Price	323.00	\$3.2510	\$1,050.07
Billed Volume = 323.00					
Total:					\$1,050.07

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
11/01/2017	11/30/2017	Commodity Index-Based Price	14.00	\$3.2507	\$45.51
Billed Volume = 14.00					
Total:					\$45.51



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2926513
Invoice Date: 11/27/2017
Date Due: 12/27/2017

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
10/01/2017	10/31/2017	Natural Gas Commodity	581.00	\$3.4730	\$2,017.81
Billed Volume = 581.00					

Total Current Charges: \$2,017.81
Prior Balance: \$0.00
Total Amount Due: \$2,017.81
Date Due: 12/27/2017

For Billing Questions, contact Jonathan Dothage at 314-984-6881 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
13205 Manchester Road, Suite 200
St. Louis, MO 63131
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2926513
Invoice Date: 11/27/2017
Date Due: 12/27/2017

Account Summary for Oct-17:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Dist	1120 N 4th Street	04401-51005	51.00	\$177.12
Porta Community Unit School	514 W Monroe Street	23050-25324	115.00	\$399.40
Porta Community Unit School	1 W Douglas Ave	33050-25626	198.00	\$687.65
Porta Community Unit School	1500 Owen Ave	43050-25929	214.00	\$743.22
Porta Community Unit School	1120 N 4th Street	82050-25455	3.00	\$10.42
Number of Accounts: 5		Accounts Total:	581.00	\$2,017.81



CenterPoint Energy Services, Inc.
 13205 Manchester Road, Suite 200
 St. Louis, MO 63131
 www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 25404650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
10/01/2017	10/31/2017	Commodity Index-Based Price	51.00	\$3.4729	\$177.12
Billed Volume = 51.00					
Total:					\$177.12

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 25404650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
10/01/2017	10/31/2017	Commodity Index-Based Price	115.00	\$3.4730	\$399.40
Billed Volume = 115.00					
Total:					\$399.40

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 25404650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
10/01/2017	10/31/2017	Commodity Index-Based Price	198.00	\$3.4730	\$687.65
Billed Volume = 198.00					
Total:					\$687.65

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 25404650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
10/01/2017	10/31/2017	Commodity Index-Based Price	214.00	\$3.4730	\$743.22
Billed Volume = 214.00					
Total:					\$743.22

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 25404650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
10/01/2017	10/31/2017	Commodity Index-Based Price	3.00	\$3.4733	\$10.42
Billed Volume = 3.00					
Total:					\$10.42



CenterPoint Energy Services, Inc.
470 North Kirkwood Road, Suite 200
St. Louis, MO 63122
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2886223
Invoice Date: 10/26/2017
Date Due: 11/25/2017

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
09/01/2017	09/30/2017	Natural Gas Commodity	329.00	\$3.4600	\$1,138.34
Billed Volume = 329.00					

Total Current Charges: \$1,138.34
Prior Balance: \$0.00
Total Amount Due: \$1,138.34
Date Due: 11/25/2017

For Billing Questions, contact Jonathan Dothage at 314-994-7381 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
470 North Kirkwood Road, Suite 200
St. Louis, MO 63122
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2886223
Invoice Date: 10/26/2017
Date Due: 11/25/2017

Account Summary for Sep-17:

<u>Account Name</u>	<u>Service Address</u>	<u>Account #</u>	<u>Billed Volume</u>	<u>Invoice Amount</u>
Porta Community School Dist	1120 N 4th Street	04401-51005	5.00	\$17.30
Porta Community Unit School	514 W Monroe Street	23050-25324	97.00	\$335.62
Porta Community Unit School	1 W Douglas Ave	33050-25626	126.00	\$435.96
Porta Community Unit School	1500 Owen Ave	43050-25929	101.00	\$349.46
Number of Accounts: 4		Accounts Total:	329.00	\$1,138.34



CenterPoint Energy Services, Inc.
 470 North Kirkwood Road, Suite 200
 St. Louis, MO 63122
 www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
09/01/2017	09/30/2017	Commodity Index-Based Price	5.00	\$3.4600	\$17.30
Billed Volume = 5.00					
Total:					\$17.30

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
09/01/2017	09/30/2017	Commodity Index-Based Price	97.00	\$3.4600	\$335.62
Billed Volume = 97.00					
Total:					\$335.62

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2840 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
09/01/2017	09/30/2017	Commodity Index-Based Price	126.00	\$3.4600	\$435.96
Billed Volume = 126.00					
Total:					\$435.96

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2840 4650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
09/01/2017	09/30/2017	Commodity Index-Based Price	101.00	\$3.4600	\$349.46
Billed Volume = 101.00					
Total:					\$349.46

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
09/01/2017	09/30/2017	Commodity Index-Based Price	0.00	\$0.0000	\$0.00
Billed Volume = 0.00					
Total:					\$0.00



CenterPoint Energy Services, Inc.
470 North Kirkwood Road, Suite 200
St. Louis, MO 63122
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2845563
Invoice Date: 09/26/2017
Date Due: 10/26/2017

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
08/01/2017	08/31/2017	Natural Gas Commodity	350.00	\$3.4680	\$1,213.80
Billed Volume = 350.00					

Total Current Charges: \$1,213.80
Prior Balance: \$0.00
Total Amount Due: \$1,213.80
Date Due: 10/26/2017

For Billing Questions, contact Jonathan Dothage at 314-991-7381 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
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St. Louis, MO 63122
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2845563
Invoice Date: 09/26/2017
Date Due: 10/26/2017

Account Summary for Aug-17:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Dist	1120 N 4th Street	04401-51005	5.00	\$17.34
Porta Community Unit School	514 W Monroe Street	23050-25324	132.00	\$457.78
Porta Community Unit School	1 W Douglas Ave	33050-25626	119.00	\$412.69
Porta Community Unit School	1500 Owen Ave	43050-25929	94.00	\$325.99
Number of Accounts: 4		Accounts Total:	350.00	\$1,213.80



CenterPoint Energy Services, Inc.
470 North Kirkwood Road, Suite 200
St. Louis, MO 63122
www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2340 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
08/01/2017	08/31/2017	Commodity Index-Based Price	5.00	\$3.4680	\$17.34
Billed Volume = 5.00					
Total:					\$17.34

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2340 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
08/01/2017	08/31/2017	Commodity Index-Based Price	132.00	\$3.4680	\$457.78
Billed Volume = 132.00					
Total:					\$457.78

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2340 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
08/01/2017	08/31/2017	Commodity Index-Based Price	119.00	\$3.4680	\$412.69
Billed Volume = 119.00					
Total:					\$412.69

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2340 4650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
08/01/2017	08/31/2017	Commodity Index-Based Price	94.00	\$3.4680	\$325.99
Billed Volume = 94.00					
Total:					\$325.99

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
08/01/2017	08/31/2017	Commodity Index-Based Price	0.00	\$0.0000	\$0.00
Billed Volume = 0.00					
Total:					\$0.00



CenterPoint Energy Services, Inc.
 470 North Kirkwood Road, Suite 200
 St. Louis, MO 63122
www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
 Attn: Matt Brue
 17651 Bluejay Road
 Petersburg, IL 62675-0000

Customer ID: 29733
 Invoice Number: 2795143
 Invoice Date: 08/24/2017
 Date Due: 09/23/2017

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
07/01/2017	07/31/2017	Natural Gas Commodity	280.00	\$3.5660	\$998.47
Billed Volume = 280.00					

Total Current Charges: \$998.47
 Prior Balance: \$0.00
 Total Amount Due: \$998.47
 Date Due: 09/23/2017

For Billing Questions, contact Jonathan Dothage at 314-991-7381 or jonathan.dothage@centerpointenergy.com
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CenterPoint Energy Services, Inc.
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www.centerpointenergy.com/ces

CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2795143
Invoice Date: 08/24/2017
Date Due: 09/23/2017

Account Summary for Jul-17:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Dist	1120 N 4th Street	04401-51005	4.00	\$14.26
Porta Community Unit School	514 W Monroe Street	23050-25324	130.00	\$463.58
Porta Community Unit School	1 W Douglas Ave	33050-25626	99.00	\$353.03
Porta Community Unit School	1500 Owen Ave	43050-25929	47.00	\$167.60
Number of Accounts: 4		Accounts Total:	280.00	\$998.47



CenterPoint Energy Services, Inc.
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 St. Louis, MO 63122
 www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2540 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
07/01/2017	07/31/2017	Commodity Index-Based Price	4.00	\$3.5650	\$14.26
Billed Volume = 4.00					

Total: \$14.26

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2540 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
07/01/2017	07/31/2017	Commodity Index-Based Price	130.00	\$3.5660	\$463.58
Billed Volume = 130.00					

Total: \$463.58

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2540 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
07/01/2017	07/31/2017	Commodity Index-Based Price	99.00	\$3.5660	\$353.03
Billed Volume = 99.00					

Total: \$353.03

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2540 4650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
07/01/2017	07/31/2017	Commodity Index-Based Price	47.00	\$3.5660	\$167.60
Billed Volume = 47.00					

Total: \$167.60

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
07/01/2017	07/31/2017	Commodity Index-Based Price	0.00	\$0.0000	\$0.00
Billed Volume = 0.00					

Total: \$0.00



CenterPoint Energy Services, Inc.
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CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2759683
Invoice Date: 07/27/2017
Date Due: 08/26/2017

COMMODITY CHARGES						
From	To	Description	MMBtu	Price	Amount	
06/01/2017	06/30/2017	Natural Gas Commodity	324.00	\$3.7350	\$1,210.15	
Billed Volume = 324.00						

Total Current Charges: \$1,210.15
Prior Balance: \$0.00
Total Amount Due: \$1,210.15
Date Due: 08/26/2017

For Billing Questions, contact Jonathan Dothage at 314-991-7381 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
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St. Louis, MO 63122
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CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2759683
Invoice Date: 07/27/2017
Date Due: 08/26/2017

Account Summary for Jun-17:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Dist	1120 N 4th Street	04401-51005	6.00	\$22.41
Porta Community Unit School	514 W Monroe Street	23050-25324	152.00	\$567.72
Porta Community Unit School	1 W Douglas Ave	33050-25626	123.00	\$459.41
Porta Community Unit School	1500 Owen Ave	43050-25929	43.00	\$160.61
Number of Accounts: 4		Accounts Total:	324.00	\$1,210.15



CenterPoint Energy Services, Inc.
 470 North Kirkwood Road, Suite 200
 St. Louis, MO 63122
 www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
06/01/2017	06/30/2017	Commodity Index-Based Price	6.00	\$3.7350	\$22.41
Billed Volume = 6.00					

Total: \$22.41

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2840 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
06/01/2017	06/30/2017	Commodity Index-Based Price	152.00	\$3.7350	\$567.72
Billed Volume = 152.00					

Total: \$567.72

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2840 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
06/01/2017	06/30/2017	Commodity Index-Based Price	123.00	\$3.7350	\$459.41
Billed Volume = 123.00					

Total: \$459.41

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2840 4650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
06/01/2017	06/30/2017	Commodity Index-Based Price	43.00	\$3.7351	\$160.61
Billed Volume = 43.00					

Total: \$160.61

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
06/01/2017	06/30/2017	Commodity Index-Based Price	0.00	\$0.0000	\$0.00
Billed Volume = 0.00					

Total: \$0.00



CenterPoint Energy Services, Inc.
470 North Kirkwood Road, Suite 200
St. Louis, MO 63122
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CenterPoint Energy Services, Inc. Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2699973
Invoice Date: 06/21/2017
Date Due: 07/21/2017

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
05/01/2017	05/31/2017	Natural Gas Commodity	561.00	\$3.6410	\$2,042.60
Billed Volume = 561.00					

Total Current Charges: \$2,042.60
Prior Balance: \$0.00
Total Amount Due: \$2,042.60
Date Due: 07/21/2017

For Billing Questions, contact Jonathan Dothage at 314-991-7381 or jonathan.dothage@centerpointenergy.com
Payment options are available on our website www.centerpointenergy.com/ces



CenterPoint Energy Services, Inc.
470 North Kirkwood Road, Suite 200
St. Louis, MO 63122
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CenterPoint Energy Services, Inc.
Invoice for Natural Gas Deliveries

Porta Community Unit School District #202
Attn: Matt Brue
17651 Bluejay Road
Petersburg, IL 62675-0000

Customer ID: 29733
Invoice Number: 2699973
Invoice Date: 06/21/2017
Date Due: 07/21/2017

Account Summary for May-17:

Account Name	Service Address	Account #	Billed Volume	Invoice Amount
Porta Community School Dist	1120 N 4th Street	04401-51005	39.00	\$142.00
Porta Community Unit School	514 W Monroe Street	23050-25324	221.00	\$804.66
Porta Community Unit School	1 W Douglas Ave	33050-25626	173.00	\$629.89
Porta Community Unit School	1500 Owen Ave	43050-25929	127.00	\$462.41
Porta Community Unit School	1120 N 4th Street	82050-25455	1.00	\$3.64
Number of Accounts: 5		Accounts Total:	561.00	\$2,042.60



CenterPoint Energy Services, Inc.
 470 North Kirkwood Road, Suite 200
 St. Louis, MO 63122
 www.centerpointenergy.com/ces

Account Detail Charges

Porta Community School District

ACILCO Account # 04401-51005 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2340 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
05/01/2017	05/31/2017	Commodity Index-Based Price	39.00	\$3.6410	\$142.00
Billed Volume = 39.00					

Total: \$142.00

Porta Community Unit School District #202

ACILCO Account # 23050-25324 Service Address: 514 W Monroe Street, Petersburg, IL

10E005 2340 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
05/01/2017	05/31/2017	Commodity Index-Based Price	221.00	\$3.6410	\$804.66
Billed Volume = 221.00					

Total: \$804.66

Porta Community Unit School District #202

ACILCO Account # 33050-25626 Service Address: 1 W Douglas Ave, Petersburg, IL

10E007 2340 4650-05

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
05/01/2017	05/31/2017	Commodity Index-Based Price	173.00	\$3.6410	\$629.89
Billed Volume = 173.00					

Total: \$629.89

Porta Community Unit School District #202

ACILCO Account # 43050-25929 Service Address: 1500 Owen Ave, Petersburg, IL

10E009 2340 4650-01

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
05/01/2017	05/31/2017	Commodity Index-Based Price	127.00	\$3.6410	\$462.41
Billed Volume = 127.00					

Total: \$462.41

Porta Community Unit School District #202

ACILCO Account # 82050-25455 Service Address: 1120 N 4th Street, Petersburg, IL

20E005 2340 4650

COMMODITY CHARGES					
From	To	Description	MMBtu	Price	Amount
05/01/2017	05/31/2017	Commodity Index-Based Price	1.00	\$3.6400	\$3.64
Billed Volume = 1.00					

Total: \$3.64

DATE: 02/08/19

CITY OF PETERSBURG
 U / B H I S T O R Y I N Q U I R Y
 Friday February 8, 2019
 DATE RANGE FROM 06/30/2017 THRU 12/31/2020

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413460200	PORTA JR/SR HIGH	Football Field								
06/30/17	BI	WATER	WATE	48.31	30208	30257	49 05/02/17 06/01/17			
06/30/17	BI	TOTAL		48.31					.00	48.31
07/10/17	CP	Payment(Cash		48.31					48.31	.00
07/31/17	BI	WATER	WATE	30.98	30257	30285	28 06/02/17 07/01/17			
07/31/17	BI	TOTAL		30.98					.00	30.98
08/09/17	CP	Payment(Cash		30.98					30.98	.00
08/31/17	BI	WATER	WATE	13.66	30285	30292	7 07/02/17 08/01/17			
08/31/17	BI	TOTAL		13.66					.00	13.66
09/11/17	CP	Payment(Cash		13.66					13.66	.00
09/29/17	BI	WATER	WATE	28.51	30292	30317	25 08/02/17 09/01/17			
09/29/17	BI	TOTAL		28.51					.00	28.51
10/11/17	CP	Payment(Cash		28.51					28.51	.00
10/31/17	BI	WATER	WATE	969.80	30317	31287	970 09/02/17 10/02/17			
10/31/17	BI	TOTAL		969.80					.00	969.80
11/08/17	CP	Payment(Cash		969.80					969.80	.00
11/30/17	BI	WATER	WATE	34.25	31287	31312	25 10/03/17 11/01/17			
11/30/17	BI	TOTAL		34.25					.00	34.25
12/08/17	CP	Payment(Cash		34.25					34.25	.00
12/28/17	BI	WATER	WATE	20.39	31312	31323	11 11/02/17 12/01/17			
12/28/17	BI	TOTAL		20.39					.00	20.39
01/09/18	CP	Payment(Cash		20.39					20.39	.00
01/31/18	BI	WATER	WATE	9.50	31323	31323	12/02/17 01/02/18			
01/31/18	BI	TOTAL		9.50					.00	9.50
02/08/18	CP	Payment(Cash		9.50					9.50	.00
02/28/18	BI	WATER	WATE	20.39	31323	31334	11 01/03/18 02/01/18			
02/28/18	BI	TOTAL		20.39					.00	20.39
03/08/18	CP	Bank 1		20.39					20.39	.00
03/30/18	BI	WATER	WATE	13.46	31334	31338	4 02/02/18 03/02/18			
03/30/18	BI	TOTAL		13.46					.00	13.46
04/10/18	CP	Payment(Cash		13.46					13.46	.00
04/30/18	BI	WATER	WATE	111.47	31338	31441	103 03/03/18 04/01/18			
04/30/18	BI	TOTAL		111.47					.00	111.47
05/07/18	CP	Payment(Cash		111.47					111.47	.00
05/31/18	BI	WATER	WATE	68.90	31441	31501	60 04/02/18 05/01/18			
05/31/18	BI	TOTAL		68.90					.00	68.90
06/12/18	CP	Bank 1		68.90					68.90	.00
06/29/18	BI	WATER	WATE	51.08	31501	31543	42 05/02/18 06/01/18			
06/29/18	BI	TOTAL		51.08					.00	51.08
07/09/18	CP	Payment(Cash		51.08					51.08	.00
07/31/18	BI	WATER	WATE	144.14	31543	31679	136 06/02/18 07/02/18			
07/31/18	BI	TOTAL		144.14					.00	144.14
08/08/18	CP	Payment(Cash		144.14					144.14	.00

DATE: 02/08/19

PAGE: 2

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413460200 PORTA JR/SR HIGH										
08/31/18	BI	WATER WATE	500.54	31679	32175	496	07/03/18 08/01/18			
08/31/18	BI	TOTAL	500.54						.00	500.54
09/11/18	CP	Payment(Cash	500.54						500.54	.00
09/28/18	BI	WATER WATE	20.39	32175	32186	11	08/02/18 09/02/18			
09/28/18	BI	TOTAL	20.39						.00	20.39
10/08/18	CP	Payment(Cash	20.39						20.39	.00
10/31/18	BI	WATER WATE	241.80	32186	32416	230	09/03/18 10/02/18			
10/31/18	BI	TOTAL	241.80						.00	241.80
11/09/18	CP	Payment(Cash	241.80						241.80	.00
11/30/18	BI	WATER WATE	81.21	32416	32487	71	10/03/18 11/01/18			
11/30/18	BI	TOTAL	81.21						.00	81.21
12/13/18	CP	Payment(Cash	81.21						81.21	.00
12/28/18	BI	WATER WATE	17.58	32487	32495	8	11/02/18 12/01/18			
12/28/18	BI	TOTAL	17.58						.00	17.58
01/09/19	CP	Payment(Cash	17.58						17.58	.00
01/31/19	BI	WATER WATE	16.57	32495	32502	7	12/02/18 01/02/19			
01/31/19	BI	TOTAL	16.57						.00	16.57
02/08/19	CP	Payment(Cash	16.57						16.57	.00

** END OF HISTORY **

The consumption is in hundreds

Total pd. \$6,190.4 ie 49 = 4,900 gallons

DATE: 02/08/19

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413460500	PORTA JR/SR HIGH	<i>Baseball Field</i>								
06/30/17	BI	WATER	10.36	9230	9233	3	05/02/17 06/01/17			
06/30/17	BI	TOTAL	10.36						.00	10.36
07/10/17	CP	Payment(Cash	10.36						10.36	.00
07/31/17	BI	WATER	8.71	9233	9234	1	06/02/17 07/01/17			
07/31/17	BI	TOTAL	8.71						.00	8.71
08/09/17	CP	Payment(Cash	8.71						8.71	.00
08/31/17	BI	WATER	12.01	9234	9239	5	07/02/17 08/01/17			
08/31/17	BI	TOTAL	12.01						.00	12.01
09/11/17	CP	Payment(Cash	12.01						12.01	.00
09/29/17	BI	WATER	30.98	9239	9267	28	08/02/17 09/01/17			
09/29/17	BI	TOTAL	30.98						.00	30.98
10/11/17	CP	Payment(Cash	30.98						30.98	.00
10/31/17	BI	WATER	9.50	9267	9267		09/02/17 10/02/17			
10/31/17	BI	TOTAL	9.50						.00	9.50
11/08/17	CP	Payment(Cash	9.50						9.50	.00
11/30/17	BI	WATER	13.46	9267	9271	4	10/03/17 11/01/17			
11/30/17	BI	TOTAL	13.46						.00	13.46
12/08/17	CP	Payment(Cash	13.46						13.46	.00
12/28/17	BI	WATER	9.50	9271	9271		11/02/17 12/01/17			
12/28/17	BI	TOTAL	9.50						.00	9.50
01/09/18	CP	Payment(Cash	9.50						9.50	.00
01/31/18	BI	WATER	9.50	9271	9271		12/02/17 01/02/18			
01/31/18	BI	TOTAL	9.50						.00	9.50
02/08/18	CP	Payment(Cash	9.50						9.50	.00
02/28/18	BI	WATER	9.50	9271	9271		01/03/18 02/01/18			
02/28/18	BI	TOTAL	9.50						.00	9.50
03/08/18	CP	Bank 1	9.50						9.50	.00
03/30/18	BI	WATER	9.50	9271	9271		02/02/18 03/02/18			
03/30/18	BI	TOTAL	9.50						.00	9.50
04/10/18	CP	Payment(Cash	9.50						9.50	.00
04/30/18	BI	WATER	9.50	9271	9271		03/03/18 04/01/18			
04/30/18	BI	TOTAL	9.50						.00	9.50
05/07/18	CP	Payment(Cash	9.50						9.50	.00
05/31/18	BI	WATER	9.50	9271	9271		04/02/18 05/01/18			
05/31/18	BI	TOTAL	9.50						.00	9.50
06/12/18	CP	Bank 1	9.50						9.50	.00
06/29/18	BI	WATER	10.49	9271	9272	1	05/02/18 06/01/18			
06/29/18	BI	TOTAL	10.49						.00	10.49
07/09/18	CP	Payment(Cash	10.49						10.49	.00
07/31/18	BI	WATER	10.49	9272	9273	1	06/02/18 07/02/18			
07/31/18	BI	TOTAL	10.49						.00	10.49
08/08/18	CP	Payment(Cash	10.49						10.49	.00

DATE: 02/08/19

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DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413460500 PORTA JR/SR HIGH										
08/31/18	BI	WATER	WATE	16.43	9273	9280	7 07/03/18 08/01/18			
08/31/18	BI	TOTAL		16.43					.00	16.43
09/11/18	CP	Payment(Cash		16.43					16.43	.00
09/28/18	BI	WATER	WATE	26.33	9280	9297	17 08/02/18 09/02/18			
09/28/18	BI	TOTAL		26.33					.00	26.33
10/08/18	CP	Payment(Cash		26.33					26.33	.00
10/31/18	BI	WATER	WATE	24.65	9297	9312	15 09/03/18 10/02/18			
10/31/18	BI	TOTAL		24.65					.00	24.65
11/09/18	CP	Payment(Cash		24.65					24.65	.00
11/30/18	BI	WATER	WATE	13.54	9312	9316	4 10/03/18 11/01/18			
11/30/18	BI	TOTAL		13.54					.00	13.54
12/13/18	CP	Payment(Cash		13.54					13.54	.00
12/28/18	BI	WATER	WATE	9.50	9316	9316	11/02/18 12/01/18			
12/28/18	BI	TOTAL		9.50					.00	9.50
01/09/19	CP	Payment(Cash		9.50					9.50	.00
01/31/19	BI	WATER	WATE	9.50	9316	9316	12/02/18 01/02/19			
01/31/19	BI	TOTAL		9.50					.00	9.50
02/08/19	CP	Payment(Cash		9.50					9.50	.00

** END OF HISTORY **

DATE: 02/08/19

DATE RANGE FROM 06/30/2017 THRU 12/31/2020

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413460300 PORTA HIGH SCHOOL POOL										
06/30/17	BI	SEWER SEWE	134.27	152168	152596	428	05/02/17 06/01/17			
06/30/17	BI	WATER WATE	360.98	152168	152596	428	05/02/17 06/01/17			
06/30/17	BI	TOTAL	495.25						.00	495.25
07/10/17	CP	Payment(Cash	495.25						495.25	.00
07/31/17	BI	SEWER SEWE	165.37	152596	153128	532	06/02/17 07/01/17			
07/31/17	BI	WATER WATE	446.78	152596	153128	532	06/02/17 07/01/17			
07/31/17	BI	TOTAL	612.15						.00	612.15
08/09/17	CP	Payment(Cash	612.15						612.15	.00
08/31/17	BI	SEWER SEWE	169.26	153128	153673	545	07/02/17 08/01/17			
08/31/17	BI	WATER WATE	457.51	153128	153673	545	07/02/17 08/01/17			
08/31/17	BI	TOTAL	626.77						.00	626.77
09/11/17	CP	Payment(Cash	626.77						626.77	.00
09/29/17	BI	SEWER SEWE	132.48	153673	154095	422	08/02/17 09/01/17			
09/29/17	BI	WATER WATE	356.03	153673	154095	422	08/02/17 09/01/17			
09/29/17	BI	TOTAL	488.51						.00	488.51
10/11/17	CP	Payment(Cash	488.51						488.51	.00
10/31/17	BI	SEWER SEWE	157.56	154095	154513	418	09/02/17 10/02/17			
10/31/17	BI	WATER WATE	423.32	154095	154513	418	09/02/17 10/02/17			
10/31/17	BI	TOTAL	580.88						.00	580.88
11/08/17	CP	Payment(Cash	580.88						580.88	.00
11/30/17	BI	SEWER SEWE	213.57	154513	155087	574	10/03/17 11/01/17			
11/30/17	BI	WATER WATE	577.76	154513	155087	574	10/03/17 11/01/17			
11/30/17	BI	TOTAL	791.33						.00	791.33
12/08/17	CP	Payment(Cash	791.33						791.33	.00
12/28/17	BI	SEWER SEWE	161.87	155087	155517	430	11/02/17 12/01/17			
12/28/17	BI	WATER WATE	435.20	155087	155517	430	11/02/17 12/01/17			
12/28/17	BI	TOTAL	597.07						.00	597.07
01/09/18	CP	Payment(Cash	597.07						597.07	.00
01/31/18	BI	SEWER SEWE	160.79	155517	155944	427	12/02/17 01/02/18			
01/31/18	BI	WATER WATE	432.23	155517	155944	427	12/02/17 01/02/18			
01/31/18	BI	TOTAL	593.02						.00	593.02
02/08/18	CP	Payment(Cash	593.02						593.02	.00
02/28/18	BI	SEWER SEWE	182.33	155944	156431	487	01/03/18 02/01/18			
02/28/18	BI	WATER WATE	491.63	155944	156431	487	01/03/18 02/01/18			
02/28/18	BI	TOTAL	673.96						.00	673.96
03/08/18	CP	Bank 1	673.96						673.96	.00
03/30/18	BI	SEWER SEWE	159.00	156431	156853	422	02/02/18 03/02/18			
03/30/18	BI	WATER WATE	427.28	156431	156853	422	02/02/18 03/02/18			
03/30/18	BI	TOTAL	586.28						.00	586.28
04/10/18	CP	Payment(Cash	586.28						586.28	.00
04/30/18	BI	SEWER SEWE	149.66	156853	157249	396	03/03/18 04/01/18			
04/30/18	BI	WATER WATE	401.54	156853	157249	396	03/03/18 04/01/18			
04/30/18	BI	TOTAL	551.20						.00	551.20
05/07/18	CP	Payment(Cash	551.20						551.20	.00
05/31/18	BI	SEWER SEWE	147.51	157249	157639	390	04/02/18 05/01/18			
05/31/18	BI	WATER WATE	395.60	157249	157639	390	04/02/18 05/01/18			
05/31/18	BI	TOTAL	543.11						.00	543.11

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413460300 PORTA HIGH SCHOOL POOL										
06/12/18	CP	Bank 1	543.11						543.11	.00
06/29/18	BI	SEWER SEWE	166.18	157639	158081	442	05/02/18 06/01/18			
06/29/18	BI	WATER WATE	447.08	157639	158081	442	05/02/18 06/01/18			
06/29/18	BI	TOTAL	613.26						.00	613.26
07/09/18	CP	Payment(Cash	613.26						613.26	.00
07/31/18	BI	SEWER SEWE	173.36	158081	158543	462	06/02/18 07/02/18			
07/31/18	BI	WATER WATE	466.88	158081	158543	462	06/02/18 07/02/18			
07/31/18	BI	TOTAL	640.24						.00	640.24
08/08/18	CP	Payment(Cash	640.24						640.24	.00
08/31/18	BI	SEWER SEWE	264.90	158543	159260	717	07/03/18 08/01/18			
08/31/18	BI	WATER WATE	719.33	158543	159260	717	07/03/18 08/01/18			
08/31/18	BI	TOTAL	984.23						.00	984.23
09/11/18	CP	Payment(Cash	984.23						984.23	.00
09/28/18	BI	SEWER SEWE	444.04	159260	160476	1216	08/02/18 09/02/18			
09/28/18	BI	WATER WATE	1213.34	159260	160476	1216	08/02/18 09/02/18			
09/28/18	BI	TOTAL	1657.38						.00	1657.38
10/08/18	CP	Payment(Cash	1657.38						1657.38	.00
10/31/18	BI	SEWER SEWE	202.58	160476	161009	533	09/03/18 10/02/18			
10/31/18	BI	WATER WATE	547.83	160476	161009	533	09/03/18 10/02/18			
10/31/18	BI	TOTAL	750.41						.00	750.41
11/09/18	CP	Payment(Cash	750.41						750.41	.00
11/30/18	BI	SEWER SEWE	161.22	161009	161429	420	10/03/18 11/01/18			
11/30/18	BI	WATER WATE	433.70	161009	161429	420	10/03/18 11/01/18			
11/30/18	BI	TOTAL	594.92						.00	594.92
12/13/18	CP	Payment(Cash	594.92						594.92	.00
12/28/18	BI	SEWER SEWE	167.08	161429	161865	436	11/02/18 12/01/18			
12/28/18	BI	WATER WATE	449.86	161429	161865	436	11/02/18 12/01/18			
12/28/18	BI	TOTAL	616.94						.00	616.94
01/09/19	CP	Payment(Cash	616.94						616.94	.00
01/31/19	BI	SEWER SEWE	617.99	161865	163533	1668	12/02/18 01/02/19			
01/31/19	BI	WATER WATE	1694.18	161865	163533	1668	12/02/18 01/02/19			
01/31/19	BI	TOTAL	2312.17						.00	2312.17
02/08/19	CP	Payment(Cash	2312.17						2312.17	.00

** END OF HISTORY **

CURRENT BALANCE IS: .00

DATE: 02/08/19

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	BALANCE EST	BALANCE BEFORE	BALANCE AFTER
2413460100 PORTA JR/SR HIGH										
LOW FLOW										
06/30/17	BI	SEWER SEWE	98.09	41313	41620	307	05/02/17 06/01/17			
06/30/17	BI	WATER WATE	261.16	41313	41620	307	05/02/17 06/01/17			
06/30/17	BI	TOTAL	359.25						.00	359.25
07/10/17	CP	Payment(Cash	359.25					359.25		.00
07/31/17	BI	SEWER SEWE	27.53	41620	41691	71	06/02/17 07/01/17			
07/31/17	BI	WATER WATE	66.46	41620	41691	71	06/02/17 07/01/17			
07/31/17	BI	TOTAL	93.99						.00	93.99
08/09/17	CP	Payment(Cash	93.99					93.99		.00
08/31/17	BI	SEWER SEWE	27.53	41691	41762	71	07/02/17 08/01/17			
08/31/17	BI	WATER WATE	66.46	41691	41762	71	07/02/17 08/01/17			
08/31/17	BI	TOTAL	93.99						.00	93.99
09/11/17	CP	Payment(Cash	93.99					93.99		.00
09/29/17	BI	SEWER SEWE	67.60	41762	41967	205	08/02/17 09/01/17			
09/29/17	BI	WATER WATE	177.01	41762	41967	205	08/02/17 09/01/17			
09/29/17	BI	TOTAL	244.61						.00	244.61
10/11/17	CP	Payment(Cash	244.61					244.61		.00
10/31/17	BI	SEWER SEWE	157.20	41967	42384	417	09/02/17 10/02/17			
10/31/17	BI	WATER WATE	422.33	41967	42384	417	09/02/17 10/02/17			
10/31/17	BI	TOTAL	579.53						.00	579.53
11/08/17	CP	Payment(Cash	579.53					579.53		.00
11/30/17	BI	SEWER SEWE	176.95	42384	42856	472	10/03/17 11/01/17			
11/30/17	BI	WATER WATE	476.78	42384	42856	472	10/03/17 11/01/17			
11/30/17	BI	TOTAL	653.73						.00	653.73
12/08/17	CP	Payment(Cash	653.73					653.73		.00
12/28/17	BI	SEWER SEWE	174.79	42856	43322	466	11/02/17 12/01/17			
12/28/17	BI	WATER WATE	470.84	42856	43322	466	11/02/17 12/01/17			
12/28/17	BI	TOTAL	645.63						.00	645.63
01/09/18	CP	Payment(Cash	645.63					645.63		.00
01/31/18	BI	SEWER SEWE	125.61	43322	43651	329	12/02/17 01/02/18			
01/31/18	BI	WATER WATE	335.21	43322	43651	329	12/02/17 01/02/18			
01/31/18	BI	TOTAL	460.82						.00	460.82
02/08/18	CP	Payment(Cash	460.82					460.82		.00
02/28/18	BI	SEWER SEWE	156.13	43651	44065	414	01/03/18 02/01/18			
02/28/18	BI	WATER WATE	419.36	43651	44065	414	01/03/18 02/01/18			
02/28/18	BI	TOTAL	575.49						.00	575.49
03/08/18	CP	Bank 1	575.49					575.49		.00
03/30/18	BI	SEWER SEWE	155.05	44065	44476	411	02/02/18 03/02/18			
03/30/18	BI	WATER WATE	416.39	44065	44476	411	02/02/18 03/02/18			
03/30/18	BI	TOTAL	571.44						.00	571.44
04/10/18	CP	Payment(Cash	571.44					571.44		.00
04/30/18	BI	SEWER SEWE	166.54	44476	44919	443	03/03/18 04/01/18			
04/30/18	BI	WATER WATE	448.07	44476	44919	443	03/03/18 04/01/18			
04/30/18	BI	TOTAL	614.61						.00	614.61
05/07/18	CP	Payment(Cash	614.61					614.61		.00
05/31/18	BI	SEWER SEWE	136.74	44919	45279	360	04/02/18 05/01/18			
05/31/18	BI	WATER WATE	365.90	44919	45279	360	04/02/18 05/01/18			
05/31/18	BI	TOTAL	502.64						.00	502.64

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413460100	PORTA	JR/SR HIGH					LOW FLOW			
06/12/18	CP	Bank 1	502.64						502.64	.00
06/29/18	BI	SEWER SEWE	134.23	45279	45632	353	05/02/18 06/01/18			
06/29/18	BI	WATER WATE	358.97	45279	45632	353	05/02/18 06/01/18			
06/29/18	BI	TOTAL	493.20						.00	493.20
07/09/18	CP	Payment(Cash	493.20						493.20	.00
07/31/18	BI	SEWER SEWE	23.66	45632	45677	45	06/02/18 07/02/18			
07/31/18	BI	WATER WATE	54.05	45632	45677	45	06/02/18 07/02/18			
07/31/18	BI	TOTAL	77.71						.00	77.71
08/08/18	CP	Payment(Cash	77.71						77.71	.00
08/31/18	BI	SEWER SEWE	43.40	45677	45777	100	07/03/18 08/01/18			
08/31/18	BI	WATER WATE	108.50	45677	45777	100	07/03/18 08/01/18			
08/31/18	BI	TOTAL	151.90						.00	151.90
09/11/18	CP	Payment(Cash	151.90						151.90	.00
09/28/18	BI	SEWER SEWE	109.10	45777	46060	283	08/02/18 09/02/18			
09/28/18	BI	WATER WATE	289.67	45777	46060	283	08/02/18 09/02/18			
09/28/18	BI	TOTAL	398.77						.00	398.77
10/08/18	CP	Payment(Cash	398.77						398.77	.00
10/31/18	BI	SEWER SEWE	138.16	46060	46417	357	09/03/18 10/02/18			
10/31/18	BI	WATER WATE	370.07	46060	46417	357	09/03/18 10/02/18			
10/31/18	BI	TOTAL	508.23						.00	508.23
11/09/18	CP	Payment(Cash	508.23						508.23	.00
11/30/18	BI	SEWER SEWE	152.07	46417	46812	395	10/03/18 11/01/18			
11/30/18	BI	WATER WATE	408.45	46417	46812	395	10/03/18 11/01/18			
11/30/18	BI	TOTAL	560.52						.00	560.52
12/13/18	CP	Payment(Cash	560.52						560.52	.00
12/28/18	BI	SEWER SEWE	132.67	46812	47154	342	11/02/18 12/01/18			
12/28/18	BI	WATER WATE	354.92	46812	47154	342	11/02/18 12/01/18			
12/28/18	BI	TOTAL	487.59						.00	487.59
01/09/19	CP	Payment(Cash	487.59						487.59	.00
01/31/19	BI	SEWER SEWE	141.46	47154	47520	366	12/02/18 01/02/19			
01/31/19	BI	WATER WATE	379.16	47154	47520	366	12/02/18 01/02/19			
01/31/19	BI	TOTAL	520.62						.00	520.62
02/08/19	CP	Payment(Cash	520.62						520.62	.00

** END OF HISTORY **

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413460000 PORTA JR/SR HIGH										
<u>HIGH FLOW</u>										
06/30/17	BI	SEWER	SEWE	13.18	133125	133148	23 05/02/17 06/01/17			
06/30/17	BI	WATER	WATE	26.86	133125	133148	23 05/02/17 06/01/17			
06/30/17	BI	TOTAL		40.04					.00	40.04
07/10/17	CP	Payment(Cash		40.04					40.04	.00
07/31/17	BI	SEWER	SEWE	6.90	133148	133150	2 06/02/17 07/01/17			
07/31/17	BI	WATER	WATE	9.53	133148	133150	2 06/02/17 07/01/17			
07/31/17	BI	TOTAL		16.43					.00	16.43
08/09/17	CP	Payment(Cash		16.43					16.43	.00
08/31/17	BI	SEWER	SEWE	6.60	133150	133151	1 07/02/17 08/01/17			
08/31/17	BI	WATER	WATE	8.71	133150	133151	1 07/02/17 08/01/17			
08/31/17	BI	TOTAL		15.31					.00	15.31
09/11/17	CP	Payment(Cash		15.31					15.31	.00
09/29/17	BI	SEWER	SEWE	9.29	133151	133161	10 08/02/17 09/01/17			
09/29/17	BI	WATER	WATE	16.13	133151	133161	10 08/02/17 09/01/17			
09/29/17	BI	TOTAL		25.42					.00	25.42
10/11/17	CP	Payment(Cash		25.42					25.42	.00
10/31/17	BI	SEWER	SEWE	21.86	133161	133201	40 09/02/17 10/02/17			
10/31/17	BI	WATER	WATE	49.10	133161	133201	40 09/02/17 10/02/17			
10/31/17	BI	TOTAL		70.96					.00	70.96
11/08/17	CP	Payment(Cash		70.96					70.96	.00
11/30/17	BI	SEWER	SEWE	21.86	133201	133241	40 10/03/17 11/01/17			
11/30/17	BI	WATER	WATE	49.10	133201	133241	40 10/03/17 11/01/17			
11/30/17	BI	TOTAL		70.96					.00	70.96
12/08/17	CP	Payment(Cash		70.96					70.96	.00
12/28/17	BI	SEWER	SEWE	25.45	133241	133291	50 11/02/17 12/01/17			
12/28/17	BI	WATER	WATE	59.00	133241	133291	50 11/02/17 12/01/17			
12/28/17	BI	TOTAL		84.45					.00	84.45
01/09/18	CP	Payment(Cash		84.45					84.45	.00
01/31/18	BI	SEWER	SEWE	26.53	133291	133344	53 12/02/17 01/02/18			
01/31/18	BI	WATER	WATE	61.97	133291	133344	53 12/02/17 01/02/18			
01/31/18	BI	TOTAL		88.50					.00	88.50
02/08/18	CP	Payment(Cash		88.50					88.50	.00
02/28/18	BI	SEWER	SEWE	26.17	133344	133396	52 01/03/18 02/01/18			
02/28/18	BI	WATER	WATE	60.98	133344	133396	52 01/03/18 02/01/18			
02/28/18	BI	TOTAL		87.15					.00	87.15
03/08/18	CP	Bank 1		87.15					87.15	.00
03/30/18	BI	SEWER	SEWE	24.73	133396	133444	48 02/02/18 03/02/18			
03/30/18	BI	WATER	WATE	57.02	133396	133444	48 02/02/18 03/02/18			
03/30/18	BI	TOTAL		81.75					.00	81.75
04/10/18	CP	Payment(Cash		81.75					81.75	.00
04/30/18	BI	SEWER	SEWE	29.76	133444	133506	62 03/03/18 04/01/18			
04/30/18	BI	WATER	WATE	70.88	133444	133506	62 03/03/18 04/01/18			
04/30/18	BI	TOTAL		100.64					.00	100.64
05/07/18	CP	Payment(Cash		100.64					100.64	.00
05/31/18	BI	SEWER	SEWE	22.22	133506	133547	41 04/02/18 05/01/18			
05/31/18	BI	WATER	WATE	50.09	133506	133547	41 04/02/18 05/01/18			
05/31/18	BI	TOTAL		72.31					.00	72.31

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413460000 PORTA JR/SR HIGH HIGH FLOW										
06/12/18	CP	Bank 1	72.31						72.31	.00
06/29/18	BI	SEWER SEWE	20.78	133547	133584	37	05/02/18 06/01/18			
06/29/18	BI	WATER WATE	46.13	133547	133584	37	05/02/18 06/01/18			
06/29/18	BI	TOTAL	66.91						.00	66.91
07/09/18	CP	Payment(Cash	66.91						66.91	.00
07/31/18	BI	SEWER SEWE	8.22	133584	133586	2	06/02/18 07/02/18			
07/31/18	BI	WATER WATE	11.48	133584	133586	2	06/02/18 07/02/18			
07/31/18	BI	TOTAL	19.70						.00	19.70
08/08/18	CP	Payment(Cash	19.70						19.70	.00
08/31/18	BI	SEWER SEWE	7.50	133586	133586		07/03/18 08/01/18			
08/31/18	BI	WATER WATE	9.50	133586	133586		07/03/18 08/01/18			
08/31/18	BI	TOTAL	17.00						.00	17.00
09/11/18	CP	Payment(Cash	17.00						17.00	.00
09/28/18	BI	SEWER SEWE	16.48	133586	133611	25	08/02/18 09/02/18			
09/28/18	BI	WATER WATE	34.25	133586	133611	25	08/02/18 09/02/18			
09/28/18	BI	TOTAL	50.73						.00	50.73
10/08/18	CP	Payment(Cash	50.73						50.73	.00
10/31/18	BI	SEWER SEWE	25.80	133611	133661	50	09/03/18 10/02/18			
10/31/18	BI	WATER WATE	60.00	133611	133661	50	09/03/18 10/02/18			
10/31/18	BI	TOTAL	85.80						.00	85.80
11/09/18	CP	Payment(Cash	85.80						85.80	.00
11/30/18	BI	SEWER SEWE	26.90	133661	133714	53	10/03/18 11/01/18			
11/30/18	BI	WATER WATE	63.03	133661	133714	53	10/03/18 11/01/18			
11/30/18	BI	TOTAL	89.93						.00	89.93
12/13/18	CP	Payment(Cash	89.93						89.93	.00
12/28/18	BI	SEWER SEWE	26.53	133714	133766	52	11/02/18 12/01/18			
12/28/18	BI	WATER WATE	62.02	133714	133766	52	11/02/18 12/01/18			
12/28/18	BI	TOTAL	88.55						.00	88.55
01/09/19	CP	Payment(Cash	88.55						88.55	.00
01/31/19	BI	SEWER SEWE	33.49	133766	133837	71	12/02/18 01/02/19			
01/31/19	BI	WATER WATE	81.21	133766	133837	71	12/02/18 01/02/19			
01/31/19	BI	TOTAL	114.70						.00	114.70
02/08/19	CP	Payment(Cash	114.70						114.70	.00

** END OF HISTORY **

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
1031135200		PETERSBURG ELEMENTARY								
		514 W MONROE								
06/30/17	BI	SEWER SEWE	89.42	55348	55626	278	05/02/17 06/01/17			
06/30/17	BI	WATER WATE	189.50	55348	55626	278	05/02/17 06/01/17			
06/30/17	BI	TOTAL	278.92						.00	278.92
07/10/17	CP	Payment(Cash	278.92						278.92	.00
07/31/17	BI	SEWER SEWE	11.38	55626	55643	17	06/02/17 07/01/17			
07/31/17	BI	WATER WATE	17.50	55626	55643	17	06/02/17 07/01/17			
07/31/17	BI	TOTAL	28.88						.00	28.88
08/09/17	CP	Payment(Cash	28.88						28.88	.00
08/31/17	BI	SEWER SEWE	11.98	55643	55662	19	07/02/17 08/01/17			
08/31/17	BI	WATER WATE	21.33	55643	55662	19	07/02/17 08/01/17			
08/31/17	BI	TOTAL	33.31						.00	33.31
09/11/17	CP	Payment(Cash	33.31						33.31	.00
09/29/17	BI	SEWER SEWE	87.03	55662	55932	270	08/02/17 09/01/17			
09/29/17	BI	WATER WATE	184.23	55662	55932	270	08/02/17 09/01/17			
09/29/17	BI	TOTAL	271.26						.00	271.26
10/11/17	CP	Payment(Cash	271.26						271.26	.00
10/31/17	BI	SEWER SEWE	159.72	55932	56356	424	09/02/17 10/02/17			
10/31/17	BI	WATER WATE	342.88	55932	56356	424	09/02/17 10/02/17			
10/31/17	BI	TOTAL	502.60						.00	502.60
11/08/17	CP	Payment(Cash	502.60						502.60	.00
11/30/17	BI	SEWER SEWE	134.59	56356	56710	354	10/03/17 11/01/17			
11/30/17	BI	WATER WATE	287.51	56356	56710	354	10/03/17 11/01/17			
11/30/17	BI	TOTAL	422.10						.00	422.10
12/08/17	CP	Payment(Cash	422.10						422.10	.00
12/28/17	BI	SEWER SEWE	154.33	56710	57119	409	11/02/17 12/01/17			
12/28/17	BI	WATER WATE	331.02	56710	57119	409	11/02/17 12/01/17			
12/28/17	BI	TOTAL	485.35						.00	485.35
01/09/18	CP	Payment(Cash	485.35						485.35	.00
01/31/18	BI	SEWER SEWE	101.20	57119	57380	261	12/02/17 01/02/18			
01/31/18	BI	WATER WATE	213.95	57119	57380	261	12/02/17 01/02/18			
01/31/18	BI	TOTAL	315.15						.00	315.15
02/08/18	CP	Payment(Cash	315.15						315.15	.00
02/28/18	BI	SEWER SEWE	119.87	57380	57693	313	01/03/18 02/01/18			
02/28/18	BI	WATER WATE	255.08	57380	57693	313	01/03/18 02/01/18			
02/28/18	BI	TOTAL	374.95						.00	374.95
03/08/18	CP	Bank 1	374.95						374.95	.00
03/30/18	BI	SEWER SEWE	138.54	57693	58058	365	02/02/18 03/02/18			
03/30/18	BI	WATER WATE	296.22	57693	58058	365	02/02/18 03/02/18			
03/30/18	BI	TOTAL	434.76						.00	434.76
04/10/18	CP	Payment(Cash	434.76						434.76	.00
04/30/18	BI	SEWER SEWE	159.72	58058	58482	424	03/03/18 04/01/18			
04/30/18	BI	WATER WATE	342.88	58058	58482	424	03/03/18 04/01/18			
04/30/18	BI	TOTAL	502.60						.00	502.60
05/07/18	CP	Payment(Cash	502.60						502.60	.00
05/31/18	BI	SEWER SEWE	130.64	58482	58825	343	04/02/18 05/01/18			
05/31/18	BI	WATER WATE	278.81	58482	58825	343	04/02/18 05/01/18			
05/31/18	BI	TOTAL	409.45						.00	409.45

DATE: 02/08/19

PAGE: 2

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
1031135200		PETERSBURG ELEMENTARY					514 W MONROE			
06/12/18	CP	Bank 1	409.45						409.45	.00
06/29/18	BI	SEWER SEWE	130.28	58825	59167	342	05/02/18 06/01/18			
06/29/18	BI	WATER WATE	278.02	58825	59167	342	05/02/18 06/01/18			
06/29/18	BI	TOTAL	408.30						.00	408.30
07/09/18	CP	Payment(Cash	408.30						408.30	.00
07/31/18	BI	SEWER SEWE	14.32	59167	59186	19	06/02/18 07/02/18			
07/31/18	BI	WATER WATE	22.53	59167	59186	19	06/02/18 07/02/18			
07/31/18	BI	TOTAL	36.85						.00	36.85
08/08/18	CP	Payment(Cash	36.85						36.85	.00
08/31/18	BI	SEWER SEWE	14.68	59186	59206	20	07/03/18 08/01/18 E			
08/31/18	BI	WATER WATE	23.32	59186	59206	20	07/03/18 08/01/18 E			
08/31/18	BI	TOTAL	38.00						.00	38.00
09/11/18	CP	Payment(Cash	38.00						38.00	.00
09/28/18	BI	SEWER SEWE	111.25	59206	59495	289	08/02/18 09/02/18			
09/28/18	BI	WATER WATE	236.10	59206	59495	289	08/02/18 09/02/18			
09/28/18	BI	TOTAL	347.35						.00	347.35
10/08/18	CP	Payment(Cash	347.35						347.35	.00
10/31/18	BI	SEWER SEWE	147.31	59495	59877	382	09/03/18 10/02/18			
10/31/18	BI	WATER WATE	315.77	59495	59877	382	09/03/18 10/02/18			
10/31/18	BI	TOTAL	463.08						.00	463.08
11/09/18	CP	Payment(Cash	463.08						463.08	.00
11/30/18	BI	SEWER SEWE	135.60	59877	60227	350	10/03/18 11/01/18			
11/30/18	BI	WATER WATE	289.95	59877	60227	350	10/03/18 11/01/18			
11/30/18	BI	TOTAL	425.55						.00	425.55
12/13/18	CP	Payment(Cash	425.55						425.55	.00
12/28/18	BI	SEWER SEWE	127.91	60227	60556	329	11/02/18 12/01/18			
12/28/18	BI	WATER WATE	273.00	60227	60556	329	11/02/18 12/01/18			
12/28/18	BI	TOTAL	400.91						.00	400.91
01/09/19	CP	Payment(Cash	400.91						400.91	.00
01/31/19	BI	SEWER SEWE	148.41	60556	60941	385	12/02/18 01/02/19			
01/31/19	BI	WATER WATE	318.20	60556	60941	385	12/02/18 01/02/19			
01/31/19	BI	TOTAL	466.61						.00	466.61
02/08/19	CP	Payment(Cash	466.61						466.61	.00

** END OF HISTORY **

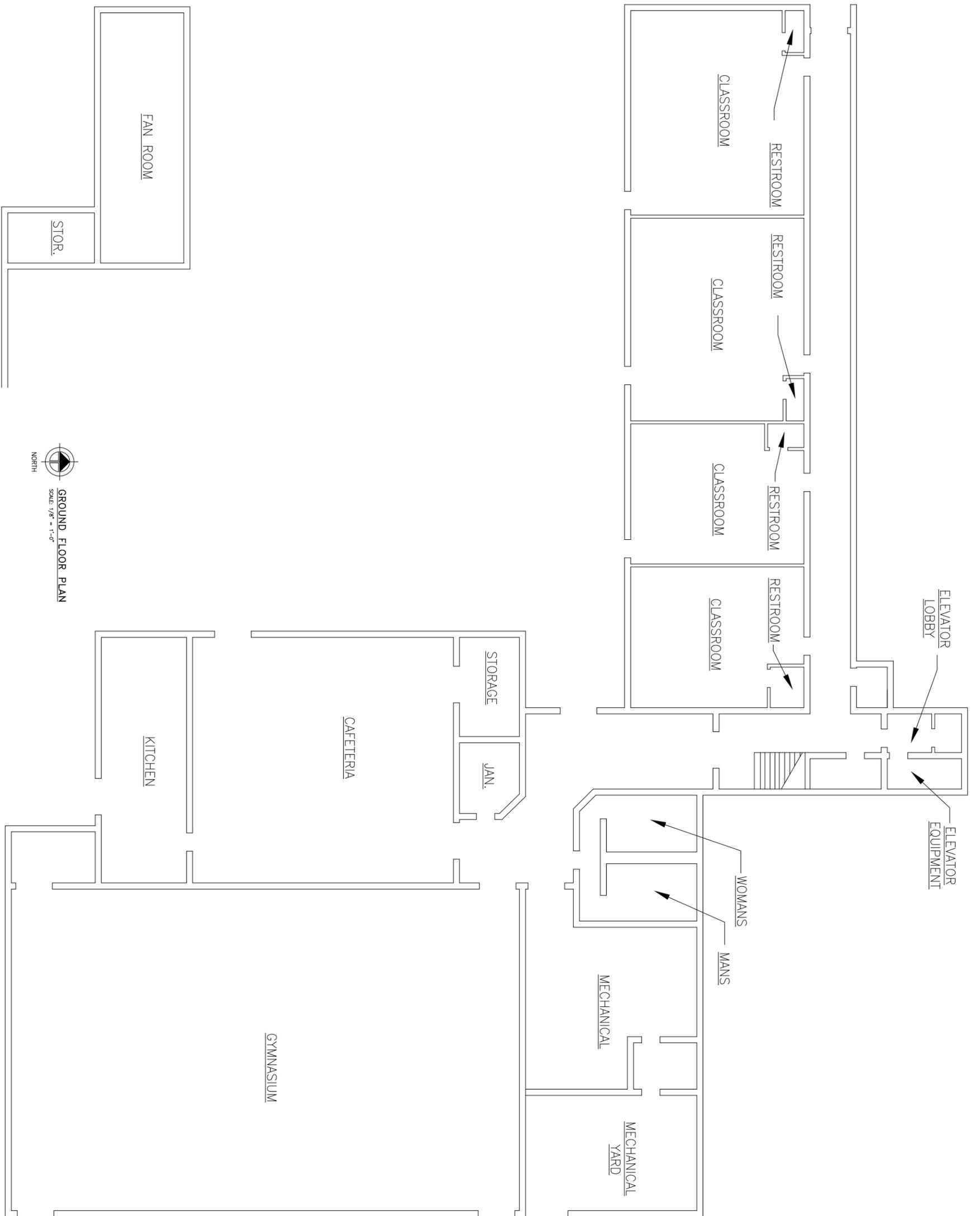
CURRENT BALANCE IS: .00

DATE: 02/08/19

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413464000 PORTA CENTRAL										
06/30/17	BI	SEWER SEWE	85.24	64768	65032	264	05/02/17 06/01/17			
06/30/17	BI	WATER WATE	180.28	64768	65032	264	05/02/17 06/01/17			
06/30/17	BI	TOTAL	265.52						.00	265.52
07/10/17	CP	Payment(Cash	265.52						265.52	.00
07/31/17	BI	SEWER SEWE	12.28	65032	65052	20	06/02/17 07/01/17 E			
07/31/17	BI	WATER WATE	19.48	65032	65052	20	06/02/17 07/01/17 E			
07/31/17	BI	TOTAL	31.76						.00	31.76
08/09/17	CP	Payment(Cash	31.76						31.76	.00
08/31/17	BI	SEWER SEWE	10.49	65052	65066	14	07/02/17 08/01/17			
08/31/17	BI	WATER WATE	17.37	65052	65066	14	07/02/17 08/01/17			
08/31/17	BI	TOTAL	27.86						.00	27.86
09/11/17	CP	Payment(Cash	27.86						27.86	.00
09/29/17	BI	SEWER SEWE	64.31	65066	65260	194	08/02/17 09/01/17			
09/29/17	BI	WATER WATE	134.15	65066	65260	194	08/02/17 09/01/17			
09/29/17	BI	TOTAL	198.46						.00	198.46
10/11/17	CP	Payment(Cash	198.46						198.46	.00
10/31/17	BI	SEWER SEWE	154.33	65260	65669	409	09/02/17 10/02/17			
10/31/17	BI	WATER WATE	331.02	65260	65669	409	09/02/17 10/02/17			
10/31/17	BI	TOTAL	485.35						.00	485.35
11/08/17	CP	Payment(Cash	485.35						485.35	.00
11/30/17	BI	SEWER SEWE	133.15	65669	66019	350	10/03/17 11/01/17			
11/30/17	BI	WATER WATE	284.35	65669	66019	350	10/03/17 11/01/17			
11/30/17	BI	TOTAL	417.50						.00	417.50
12/08/17	CP	Payment(Cash	417.50						417.50	.00
12/28/17	BI	SEWER SEWE	128.12	66019	66355	336	11/02/17 12/01/17			
12/28/17	BI	WATER WATE	273.28	66019	66355	336	11/02/17 12/01/17			
12/28/17	BI	TOTAL	401.40						.00	401.40
01/09/18	CP	Payment(Cash	401.40						401.40	.00
01/31/18	BI	SEWER SEWE	91.51	66355	66589	234	12/02/17 01/02/18			
01/31/18	BI	WATER WATE	192.59	66355	66589	234	12/02/17 01/02/18			
01/31/18	BI	TOTAL	284.10						.00	284.10
02/08/18	CP	Payment(Cash	284.10						284.10	.00
02/28/18	BI	SEWER SEWE	127.05	66589	66922	333	01/03/18 02/01/18			
02/28/18	BI	WATER WATE	270.90	66589	66922	333	01/03/18 02/01/18			
02/28/18	BI	TOTAL	397.95						.00	397.95
03/08/18	CP	Bank 1	397.95						397.95	.00
03/30/18	BI	SEWER SEWE	125.25	66922	67250	328	02/02/18 03/02/18			
03/30/18	BI	WATER WATE	266.95	66922	67250	328	02/02/18 03/02/18			
03/30/18	BI	TOTAL	392.20						.00	392.20
04/10/18	CP	Payment(Cash	392.20						392.20	.00
04/30/18	BI	SEWER SEWE	133.51	67250	67601	351	03/03/18 04/01/18			
04/30/18	BI	WATER WATE	285.14	67250	67601	351	03/03/18 04/01/18			
04/30/18	BI	TOTAL	418.65						.00	418.65
05/07/18	CP	Payment(Cash	418.65						418.65	.00
05/31/18	BI	SEWER SEWE	117.00	67601	67906	305	04/02/18 05/01/18			
05/31/18	BI	WATER WATE	248.76	67601	67906	305	04/02/18 05/01/18			
05/31/18	BI	TOTAL	365.76						.00	365.76

DATE	TR CODE	DESCRIPTION	AMOUNT	OLD READING	NEW READING	CONSUM UNITS	SERVICE FROM/TO DATES	EST	BALANCE BEFORE	BALANCE AFTER
2413464000 PORTA CENTRAL										
06/12/18	CP	Bank 1	365.76						365.76	.00
06/29/18	BI	SEWER SEWE	119.15	67906	68217	311	05/02/18 06/01/18			
06/29/18	BI	WATER WATE	253.50	67906	68217	311	05/02/18 06/01/18			
06/29/18	BI	TOTAL	372.65						.00	372.65
07/09/18	CP	Payment(Cash	372.65						372.65	.00
07/31/18	BI	SEWER SEWE	12.17	68217	68230	13	06/02/18 07/02/18			
07/31/18	BI	WATER WATE	17.78	68217	68230	13	06/02/18 07/02/18			
07/31/18	BI	TOTAL	29.95						.00	29.95
08/08/18	CP	Payment(Cash	29.95						29.95	.00
08/31/18	BI	SEWER SEWE	11.09	68230	68240	10	07/03/18 08/01/18			
08/31/18	BI	WATER WATE	15.41	68230	68240	10	07/03/18 08/01/18			
08/31/18	BI	TOTAL	26.50						.00	26.50
09/11/18	CP	Payment(Cash	26.50						26.50	.00
09/28/18	BI	SEWER SEWE	83.25	68240	68451	211	08/02/18 09/02/18			
09/28/18	BI	WATER WATE	174.40	68240	68451	211	08/02/18 09/02/18			
09/28/18	BI	TOTAL	257.65						.00	257.65
10/08/18	CP	Payment(Cash	257.65						257.65	.00
10/31/18	BI	SEWER SEWE	172.57	68451	68902	451	09/03/18 10/02/18			
10/31/18	BI	WATER WATE	371.46	68451	68902	451	09/03/18 10/02/18			
10/31/18	BI	TOTAL	544.03						.00	544.03
11/09/18	CP	Payment(Cash	544.03						544.03	.00
11/30/18	BI	SEWER SEWE	147.31	68902	69284	382	10/03/18 11/01/18			
11/30/18	BI	WATER WATE	315.77	68902	69284	382	10/03/18 11/01/18			
11/30/18	BI	TOTAL	463.08						.00	463.08
12/13/18	CP	Payment(Cash	463.08						463.08	.00
12/28/18	BI	SEWER SEWE	157.56	69284	69694	410	11/02/18 12/01/18			
12/28/18	BI	WATER WATE	338.37	69284	69694	410	11/02/18 12/01/18			
12/28/18	BI	TOTAL	495.93						.00	495.93
01/09/19	CP	Payment(Cash	495.93						495.93	.00
01/31/19	BI	SEWER SEWE	100.83	69694	69949	255	12/02/18 01/02/19			
01/31/19	BI	WATER WATE	213.29	69694	69949	255	12/02/18 01/02/19			
01/31/19	BI	TOTAL	314.12						.00	314.12
02/08/19	CP	Payment(Cash	314.12						314.12	.00

** END OF HISTORY **





 NORTH

 GROUND FLOOR PLAN

 SCALE: 1/8" = 1'-0"

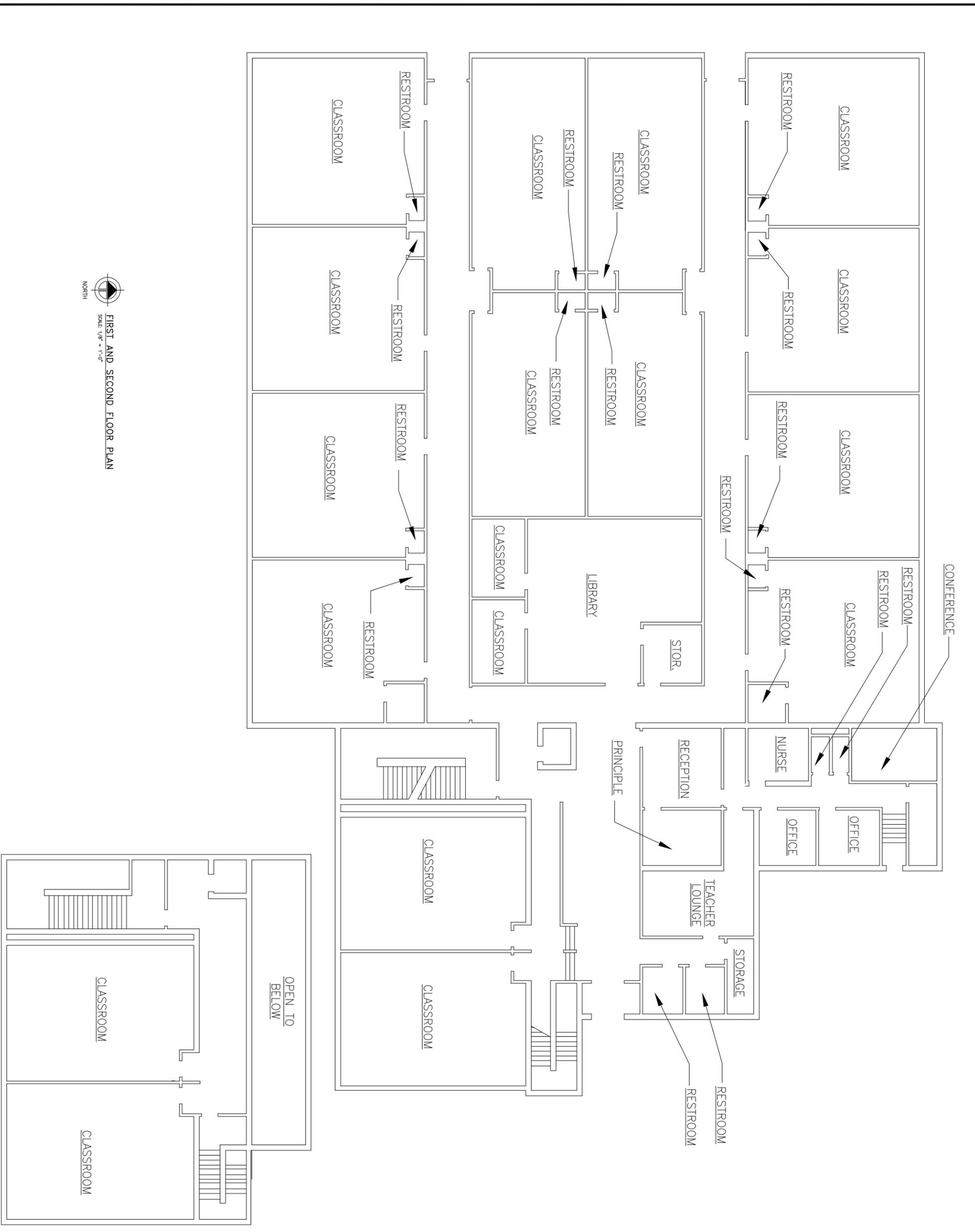
REV	DATE	BY	DESCRIPTION
1	05/08/19	GFD	ISSUED FOR REVIEW



PORTA CUSD #202
ELEMENTARY SCHOOL
514 W MONROE ST,
PETERSBURG, IL. 62675

GROUND FLOOR PLAN

A-04





 NORTH

 SCALE: 1/8" = 1'-0"

FIRST AND SECOND FLOOR PLAN

PROJECT NO.	1/8" = 1' - 0"
DESIGNED BY	GFJ
CHECKED BY	GFJ
DATE	05-08-19
PROJECT NO.	24346-NYTB
CLIENT	PORTA CUSD #202
FILE NAME	ME-101

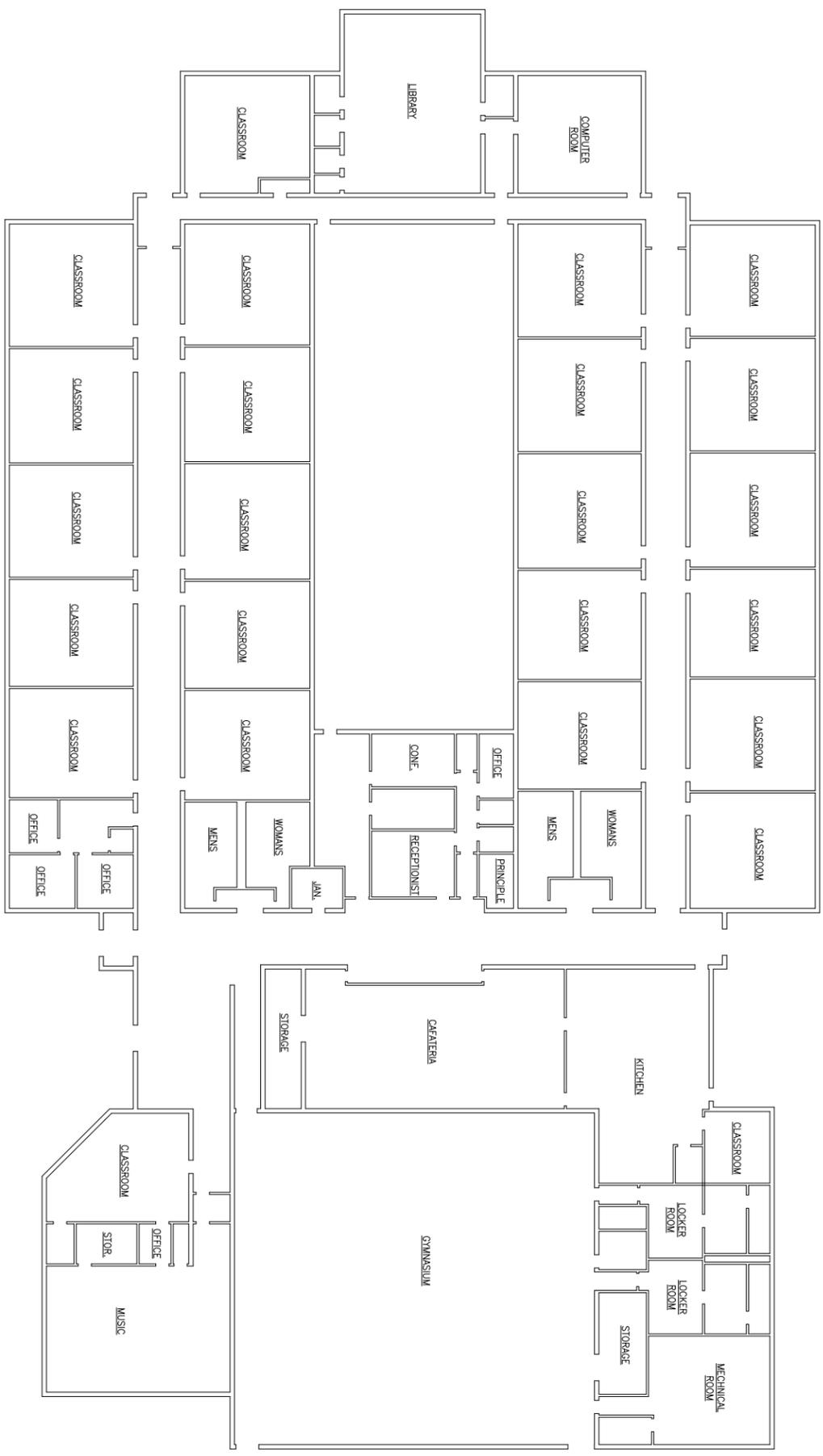
FIRST AND SECOND FLOOR PLAN

PORTA CUSD #202
ELEMENTARY SCHOOL
514 W MONROE ST,
PETERSBURG, IL. 62675

REV	DATE	BY	DESCRIPTION
1	05/08/19	GFJ	ISSUED FOR REVIEW



ENGIE SERVICES U.S., INC.
 12960 FOSTER STREET, SUITE 400
 OVERLAND PARK, KS 66213
 T: 913.225.7081
 F: 913.853.0013



OVERALL FLOOR PLAN
 SCALE: 1/16" = 1'-0"
 NORTH

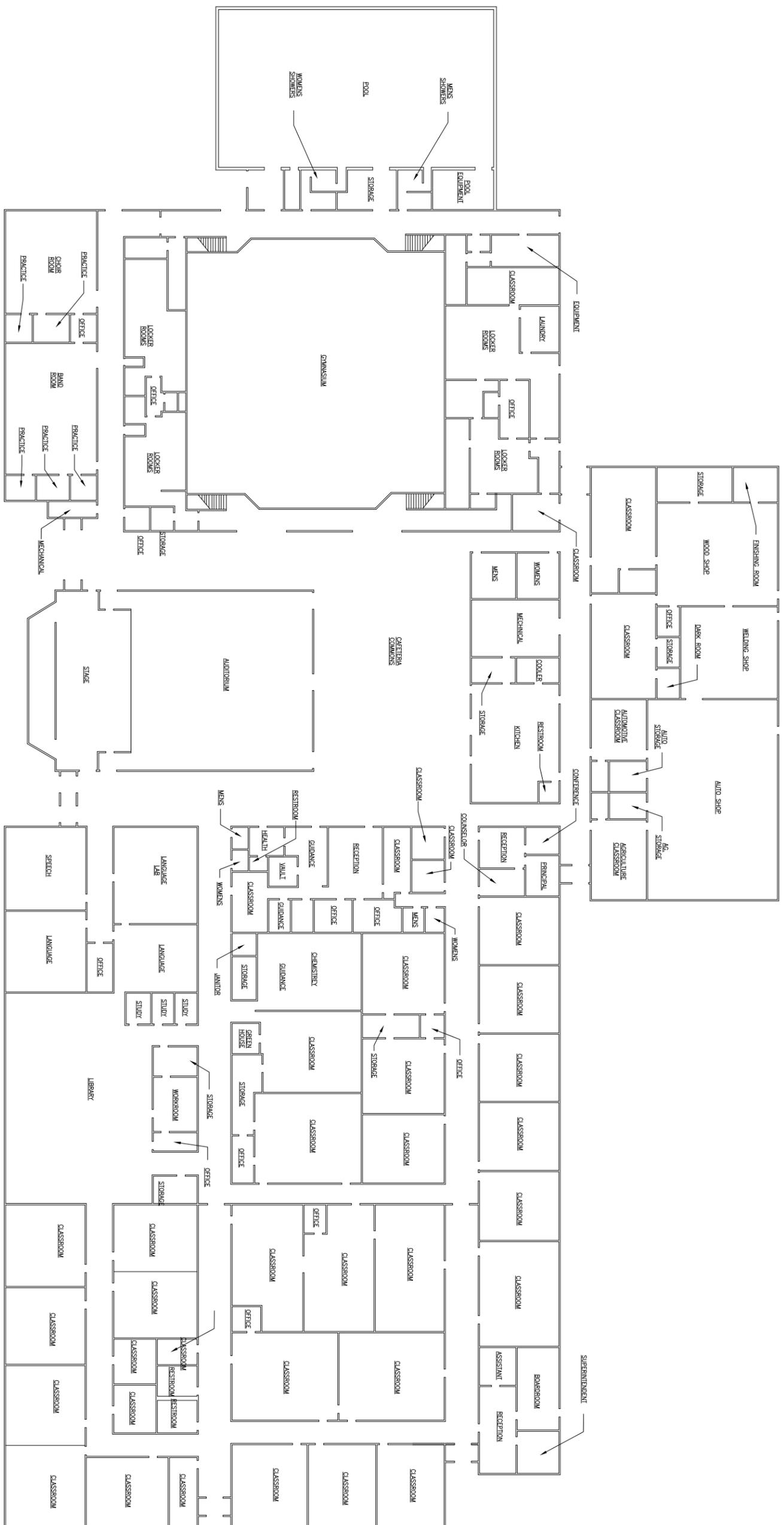
PROJECT NO.	1716 - 1-0
DATE	1/16 - 1-0
DESIGNED BY	GFD
CHECKED BY	GFD
DATE	05-08-19
PROJECT NO.	2434-NM19
OWNER	PORTA CUSD
FILE NAME	MC-101

OVERALL FLOOR PLAN

**PORTA CUSD #202
 CENTRAL MIDDLE SCHOOL
 1500 OWEN AVE,
 PETERSBURG, IL. 62675**

REV	DATE	BY	DESCRIPTION
1	05/08/19	GFD	ISSUED FOR REVIEW





OVERALL FLOOR PLAN
SCALE: NTS
NORTH

A-01

DATE	NTS
PROJECT NO.	
DESIGNED BY	
DRAWN BY	GFD
CHECKED BY	
DATE	05-08-19
PROJECT NO.	24346-NHTB
CLIENT	
PROJECT NAME	
FILE NAME	ME-01

OVERALL FLOOR PLAN

**PORTA CUSD #202
HIGH SCHOOL
17651 BLUEJAY RD,
PETERSBURG, IL. 62675**

REV	DATE	BY	DESCRIPTION
1	05/08/19	GFD	ISSUED FOR REVIEW

REV	DATE	BY	DESCRIPTION
1	05/08/19	GFD	ISSUED FOR REVIEW



RFP ATTACHMENTS

**ATTACHMENTS ARE PROVIDED FOR INFORMATION ONLY
(E.G. SQUARE FOOTAGE, ADDITIONS, YEAR OF
CONSTRUCTION ETC.)**

ATTACHMENTS ARE NOT A “SCOPE OF WORK”

The District is requesting Qualified Providers to propose innovative solutions and Energy Conservation Measures. The specific nature of this will be left up to the Qualified Provider and may be based upon the Qualified Provider’s understanding of the District’s needs.

Petersburg Elementary School
514 West Monroe St. Petersburg, Illinois 62675

10-year Safety Survey Report

PORTA CUSD #202
Petersburg, Menard County, Illinois



BLDD ARCHITECTS, INC.
100 MERCHANT STREET
DECATUR, ILLINOIS 62523
217-429-5105

December 2017

38-065-2020-26-2003

10-year Safety Survey Report

Petersburg Elementary School
PORTA Community Unit School District #202

DESCRIPTION OF EXISTING CONDITIONS

I. GENERAL

ENROLLMENT:	Grades PreK-2, 216 students
CONSTRUCTION:	<p>The remaining portion of the original school was constructed in 1955. A (16) sixteen classroom addition was added in 1967. A gymnasium & multi-purpose addition was added in 1997. The building comprises of one fire area. The building is two story and is of non-combustible construction.</p> <p><u>1955 Original</u> Height: two-story Construction Type: II - Non-combustible Plan Type: C Classification: Unsprinklered</p> <p><u>1967 Original</u> Height: two-story Construction Type: II - Non-combustible Plan Type: C Classification: Unsprinklered</p> <p><u>1997 Original</u> Height: two-story Construction Type: II - Non-combustible Plan Type: C Classification: Sprinklered</p>
MEANS OF EGRESS:	By direct exterior exits and corridors. (see floor plan on sheets A301-4)
LOCAL FIRE ALARM SYSTEM:	Notifier fire alarm panel with call out to monitoring company.
NEAREST FIRE STATION:	Located four and one-half blocks east and three blocks north in city hall building. Volunteer fire department.
CITY WATER:	Circulating grid system, gravity water tower fed by pumped wells.

II. CONSTRUCTION DETAILS

YEAR BUILT:	1955 original, (16) sixteen classroom addition in 1967, gymnasium & multi-purpose addition in 1997
HEIGHT:	1955 original & 1967 addition: Two story

	1997 addition: Two story
GROUND FLOOR AREA:	Lower Level Floor: 18,158 sq. ft. Entry Level Floor: 22,897 sq. ft. Upper Level Floor: 3,369 sq. ft.
EXTERIOR WALL CONSTRUCTION:	1955 original & 1967 addition: concrete masonry cavity wall with 4" face brick 1997 addition: concrete masonry cavity wall, 2" insulation, and face brick; 8" & 4" concrete masonry & EIFS
FLOOR CONSTRUCTION:	Lower & Entry Levels: Concrete slab on grade Fan Room 009: Pre-cast concrete with 2" concrete topping Upper Level: Concrete on metal deck on steel joists
ROOF CONSTRUCTION:	1955 original: aggregate surface asphalt on concrete deck 1967 addition: smooth surface asphalt on insulation on metal deck 1997 addition: aggregate surface asphalt on insulation on metal deck
INTERIOR WALL CONSTRUCTION:	Masonry – 8" CMU.
INTERIOR FINISH:	Walls: painted concrete masonry Ceilings: 2x4 acoustical tile, painted gypsum board, painted concrete, and exposed structural steel Floors: sealed concrete, vinyl ceramic tile, and carpet
TRANSOMS AND CEILING- LEVEL GLASS:	Transoms are glazed with both wire and plate glass.
III. <u>EGRESS FACILITIES</u>	
GRADE EXITS:	(12) Twelve (see plan on sheets A301-4).
CORRIDORS:	8'-0", 8'-6", and 10'-0" width, 8'-4", and 9'-4" height, painted CMU walls, and acoustical tile ceiling.
WINDOWS:	None used as a means of escape
EXIT SIGNS:	Adequate, on a dedicated circuit
EMERGENCY LIGHTING:	Adequate, wall battery packs hard wired to corridor lighting
IV. <u>SPECIAL OCCUPANCIES</u>	
GYMNASIUM /MULTI-PURPOSE ROOM:	Gymnasium 005 Ceiling is painted metal deck. Walls are painted concrete block. Floor is vinyl ceramic tile. Multi-Purpose 010

Ceiling is acoustical ceiling tile. Walls are painted concrete block. Floor is vinyl ceramic tile.

BOILER ROOM: None

MECHANICAL EQUIPMENT & STORAGE ROOMS: Constructed of CMU walls, concrete floor, and exposed metal deck ceiling.

V. UTILITIES

HEATING PLANT: Natural gas fired boiler. The boiler has proper burner controls and relief valves as required by Code.

HEAT DISTRIBUTION AND VENTILATION: Hot water heat utilizing air handling units, (VAV) boxes, and unit ventilators.

AIR CONDITIONING: The building is cooled by chilled water distributed throughout the building. The building utilizes air handling units, (VAV) boxes and unit ventilators.

WATER HEATER: Located adjacent to boiler. AO Smith Model BTH 120-200 gas water heater.

INCINERATOR: None.

GAS SERVICE: Gas service enters from the South.

ELECTRICAL SYSTEM: The main electrical service is located in the Electrical Room (1997 addition).

PLUMBING: Toilet rooms on each floor meet state plumbing code.

VI. PRIVATE PROTECTION

FIRE ALARM SYSTEM: The FACP located in Room 122A is a Notifier Model NFW2-100 addressable panel.

AUTOMATIC SPRINKLERS: 1997 Addition is sprinkled.

AUTOMATIC HEAT DETECTION: Adequate.

STANDPIPE HOSE LINES: None.

FIRE EXTINGUISHERS: (See plan on sheets A301-4 for locations)

VII. SECURITY SYSTEM There are security cameras located throughout the building.

VIII. ENERGY CONSERVATION

IX. ASBESTOS ABATEMENT The building is currently in compliance with the approved asbestos management plan.

X. LEAD-BASED PAINT There are no known occurrences.

XI. PAVING

(See site plan on sheet A300)

1. COUNTY CODE 065, Menard			2. DISTRICT CODE/NAME 2020, Porta CUSD 202					3. FACILITY CODE/NAME PETERSBURG ELEM SCHOOL						
Item I.D.	Location(s) (Room No)	Rule Violated	Description of the violation	Recommendation to correct violation	Action I.D.	Priority Code	Specification(s)	Units Of Measure	Quantity	Labor Code	Estimated Cost	ISBE Adjustment	Estimated Completion Date	Funding Type
1	Kindergarten 020	175.410(c), NFPA 101	Furniture is blocking the egress path at the door	remove furniture	b	a.	remove furniture	Each	1	1	\$0.00		12/31/2019	F
2	Corridor A	175.410(c), NFPA 101	Bench impedes egress width in exit corridor	remove bench	b	a.	remove bench	Each	1	1	\$0.00		12/31/2019	F
3	South Elevation	175.210	25 Bricks are spalling creating a path for water to enter the building	replace damaged bricks	e	b.	replace damaged bricks	Each	25	2	\$2,500.00		12/31/2022	F
4	Men's 003	180/BOCA 3401.2	Metal toilet partitions are rusted and deteriorating	Replace with plastic toilet partitions	e	b.	Replace with plastic toilet partitions	Each	3	2	\$3,000.00		12/31/2022	F
5	Gymnasium	185.390(l)(6)	Air and water infiltration at exterior door	Replace weatherstripping	c	b.	Replace weatherstripping	Each	2	2	\$300.00		12/31/2022	F
6	Gymnasium	185.390(l)(6)	Air and water infiltration at exterior door	Replace weatherstripping	c	b.	Replace weatherstripping	Each	2	2	\$300.00		12/31/2022	F
7	Multipurpose Room@010	180/BOCA 3401.2	Masonry has efflorescence under the paint.	investigate source of water, clean masonry, paint	c	b.	investigate source of water, clean masonry, paint	Lump Sum	1	2	\$500.00		12/31/2022	F
8	Corridor A, west exit	175.410(c), NFPA 101	Floor tile at exit doors is damaged and creates a tripping hazard	Replace floor tile.	e	a.	Replace floor tile.	SF	10	2	\$300.00		12/31/2019	F
9	Corridor B, west exit	175.410(c), NFPA 101	Floor tile at exit doors is damaged and creates a tripping hazard	Replace floor tile.	e	a.	Replace floor tile.	SF	10	2	\$300.00		12/31/2019	F
10	Early Childhood Classroom 102	Illinois Accessibility Code, NFPA 101	Shelving projects more than 4" into room at eye level near the exit door causing a hazard	remove shelving	b	a.	remove shelving	Each	1	1	\$0.00		12/31/2019	F
11	Exterior	175.210	There is a crack in the brick mortar allowing water to infiltrate the exterior wall	pointe masonry at damaged joint	c	b.	pointe masonry at damaged joint	Lump Sum	1	2	\$250.00		12/31/2022	F
12	North Elevation	175.210	Storm water does not have positive drainage away from the building. During storm events, water enters the unit ventilator Louvers, backs ups into the playground, and enters the lower level rear entrance	install drain tile and route to storm system	f	b.	install drain tile and route to storm system	Lump Sum	1	2	\$20,000.00		12/31/2022	F
13	Balcony 201	175.770	Existing electric water cooler is missing.	Install electric water cooler.	e	b.	Install electric water cooler.	Each	1	2	\$1,500.00		12/31/2023	F
14	Classroom 108 Toilet	175.770	Existing bathroom water closet is missing.	Install water closet.	e	b.	Install water closet.	Each	1	2	\$1,500.00		12/31/2023	F
15	Multi-purpose 010	175.680	Existing emergency light is damaged/non-functional.	Replace non-functional emergency light.	e	b.	Replace non-functional emergency light.	Each	1	2	\$500.00		12/31/2023	F
16	Gymnasium 005	175.680	Existing emergency light is damaged/non-functional.	Replace non-functional emergency light.	e	b.	Replace non-functional emergency light.	Each	1	2	\$500.00		12/31/2023	F
17	Kitchen 008	175.550	Existing oven does not have required hood.	Install hood over over.	f	b.	Install hood over over.	Each	1	2	\$7,500.00		12/31/2023	F

PORTA Central School
1500 Owen Ave. Petersburg, Illinois 62675

10-year Safety Survey Report

PORTA CUSD #202
Petersburg, Menard County, Illinois



BLDD ARCHITECTS, INC.
100 MERCHANT STREET
DECATUR, ILLINOIS 62523
217-429-5105
December 2017

38-065-2020-26-2006

10-year Safety Survey Report

PORTA Central School
PORTA Community Unit School District #202

DESCRIPTION OF EXISTING CONDITIONS

I. GENERAL

ENROLLMENT:	Grades 3-6, 310 students.
CONSTRUCTION:	The school was constructed in 1997. The building comprises of one fire area. The building is one story and is of non-combustible construction. Area: 58,426 sq ft Height: Single story Construction Type: II – Non-combustible Plan Type: A Classification: Sprinklered
MEANS OF EGRESS:	By direct exterior exits and corridors. (see floor plan on sheets A201-5)
LOCAL FIRE ALARM SYSTEM:	Notifier fire alarm panel with call out to monitoring company.
NEAREST FIRE STATION:	Located east of school 1/2 mile. Volunteer Fire Department.
CITY WATER:	Municipal system water tower.

II. CONSTRUCTION DETAILS

YEAR BUILT:	1997 original building
HEIGHT:	Single Story
GROUND FLOOR AREA:	58,426 sq ft
EXTERIOR WALL CONSTRUCTION:	8" cmu cavity wall, 2" insulation, and 4" cmu exterior; 8" cmu & EIFS
FLOOR CONSTRUCTION:	Concrete slab on grade
ROOF CONSTRUCTION:	Asphalt shingles on nail base insulation on metal deck
INTERIOR WALL CONSTRUCTION:	4", 6", 8", and 12" cmu; Gypsum board on metal studs
INTERIOR FINISH:	Walls: painted concrete masonry and gypsum board Ceilings: 2x2 acoustical tile, painted gypsum board, direct applied exterior finishing system, painted/exposed structural steel and metal deck

Floors: sealed concrete, vinyl ceramic tile, carpet, and synthetic surface

TRANSOMS AND CEILING-
LEVEL GLASS:

Transoms are glazed with tempered insulated glass.

III. EGRESS FACILITIES

GRADE EXITS:

(10) Ten (see plan on sheets A201-5).

CORRIDORS:

6'-0", 8'-8", 9'-0" and 12'-0" width, 8'-0", and 9'-0" height, painted CMU walls, acoustical tile and exposed/painted steel ceiling.

WINDOWS:

None used as a means of escape

EXIT SIGNS:

Adequate, on a dedicated circuit

EMERGENCY LIGHTING:

Adequate, wall battery packs hard wired to corridor lighting

IV. SPECIAL OCCUPANCIES

GYMNASIUM /MULTI-PURPOSE
ROOM:

Gymnasium 124

Ceiling is exposed/painted metal deck. Walls are painted concrete block. Floor is synthetic surface.

Multi-Purpose 125

Ceiling is exposed/painted metal deck. Walls are painted concrete block. Floor is vinyl composition tile.

BOILER ROOM:

None

MECHANICAL EQUIPMENT &
STORAGE ROOMS:

Constructed of CMU walls, concrete floor, and exposed metal deck ceiling.

V. UTILITIES

HEATING PLANT:

The building is served by two (2) Kewanee 76HP hot water boilers.

HEAT DISTRIBUTION:

Hot water is distributed throughout the building to air handling units, reheat coils, and unit heaters. The Kitchen area is served by an RTU.

VENTILATION:

Several air handling units provide ventilation throughout the building. The classrooms, corridors, administrative area, library, and kitchen have variable air volume (VAV) terminal units with a hot water heating coil, allowing for individual room temperature control. The Gymnasium is served by air handling units.

AIR CONDITIONING:

The building is cooled by a Trane 185-ton air cooled chiller. Chilled water is distributed throughout the building. The classrooms, corridors, administrative area, library and

kitchen have (VAV) terminal units with a hot water heating coil, allowing for individual room temperature control. The Gymnasium is served by air handling units.

WATER HEATER:	There are two (2) 100-gallon water heaters serving the building. WH1 is an A.O. Smith BTH-250A100 (250,000 BTUH water heater. WH2 is State SUF10015NE100 (150,000 BTUH water heater. Domestic water service enters the building in the northeast corner.
INCINERATOR:	None
GAS SERVICE:	Metered gas service enters the building from the east into the mechanical room.
ELECTRICAL SYSTEM:	There is a 1200 amp, 277/480, 3-phase, 4-wire service to the MDP located in the Electrical Room that enters the building on the east side.
PLUMBING:	Plumbing equipment is installed in accordance with code requirements. There are sufficient plumbing fixtures located throughout the building
VI. <u>PRIVATE PROTECTION</u>	
FIRE ALARM SYSTEM:	The FACP located in Room 122A is a Notifier Model NFW2-100 addressable panel.
AUTOMATIC SPRINKLERS:	The sprinkler service enters the building at the southeast corner. The building is protected by a wet pipe sprinkler system. Mechanical rooms and unfinished spaces are served with exposed piping and upright or pendant type heads. A fire pump has also been installed to maintain adequate pressure in the sprinkler system. The Fire Department connection is located at the northeast corner of the building.
AUTOMATIC HEAT DETECTION:	The building is adequately protected.
STANDPIPE HOSE LINES:	None
FIRE EXTINGUISHERS:	(See plan on sheets A201-5 for locations)
VII. <u>SECURITY SYSTEM</u>	There are security cameras located throughout the building.
VIII. <u>ENERGY CONSERVATION</u>	
IX. <u>ASBESTOS ABATEMENT</u>	The building is currently in compliance with the approved asbestos management plan.
X. <u>LEAD-BASED PAINT</u>	There are no known occurrences.
XI. <u>PAVING</u>	(See site plan on sheet A101)

1. COUNTY CODE 065, Menard				2. DISTRICT CODE/NAME 2020, Porta CUSD 202					3. FACILITY CODE/NAME PORTA CENTRAL						
Item I.D.	Location(s) (Room No)	Rule Violated	Description of the violation	Recommendation to correct violation	Action I.D.	Priority Code	Specification(s)	Units Of Measure	Quantity	Labor Code	Estimated Cost	ISBE Adjustment	Estimated Completion Date	Funding Type	
1	Band/Music	180/BOCA 3401.2	Door frame is rusted and deteriorating.	remove rust, repaint door frame, replace weatherstripping on door	c	b.	remove rust, repaint door frame, replace weatherstripping on door	Each	1	2	\$300.00		12/31/2022	F	
2	Gymnasium	185.390(l)(6)	Air and water infiltration at exterior door	Replace weatherstripping	c	b.	Replace weatherstripping	Each	1	2	\$300.00		12/31/2022	F	
3	Gymnasium	185.390(l)(6)	Air and water infiltration at exterior door	Replace weatherstripping	c	b.	Replace weatherstripping	Each	2	2	\$300.00		12/31/2022	F	
4	Multipurpose	180/BOCA 3401.2 / 185.370(b)(4)(D)	Water vapor transmission through concrete floor slab is causing the flooring tile to curl at the edges creating a tripping hazard.	Install vapor barrier coating on concrete slab and install sheet flooring.	c	a.	Install vapor barrier coating on concrete slab and install sheet flooring.	SF	2400	2	\$31,200.00	(\$9,600.00)	12/31/2019	F	
5	Corridor 129	185.390(l)(6)	Air and water infiltration at door	Replace weatherstripping	c	b.	Replace weatherstripping	Each	2	2	\$300.00		12/31/2022	F	
6	Men's 113	180/BOCA 3401.2	Metal toilet partitions are rusted and deteriorating	Replace with plastic toilet partitions	e	b.	Replace with plastic toilet partitions	Each	3	2	\$3,000.00		12/31/2022	F	
7	Men's 113	180/BOCA 3401.2	Metal toilet partitions are rusted and deteriorating	Replace with plastic toilet partitions	e	b.	Replace with plastic toilet partitions	Each	6	2	\$6,000.00		12/31/2022	F	
8	Classroom 154, 156, 157, 158	180/BOCA 3401.2	Water vapor transmission through concrete floor slab is causing flooring shrinkage which in turn creates a tripping hazard.	Install vapor barrier coating on concrete slab and install luxury vinyl tile.	e	b.	Install vapor barrier coating on concrete slab and install luxury vinyl tile.	SF	3380	2	\$44,000.00	(\$13,580.00)	12/31/2022	F	
9	Science 160	180/BOCA 3401.2	Water vapor transmission through concrete floor slab is causing the flooring tile to curl at the edges creating a tripping hazard.	Install vapor barrier coating on concrete slab and install sheet flooring.	e	b.	Install vapor barrier coating on concrete slab and install sheet flooring.	SF	845	2	\$11,000.00	(\$3,395.00)	12/31/2022	F	
10	Science 161, Classroom 163	180/BOCA 3401.2	Water vapor transmission through concrete floor slab is causing flooring shrinkage which in turn creates a tripping hazard.	Install vapor barrier coating on concrete slab and install luxury vinyl tile.	e	b.	Install vapor barrier coating on concrete slab and install luxury vinyl tile.	SF	1690	2	\$22,000.00	(\$6,790.00)	12/31/2022	F	
11	Boys Toilet 166	180/BOCA 3401.2	Water vapor transmission through concrete floor slab is causing flooring shrinkage which in turn creates a tripping hazard.	Install vapor barrier coating on concrete slab and install luxury vinyl tile	e	b.	Install vapor barrier coating on concrete slab and install luxury vinyl tile	SF	52	2	\$700.00	(\$232.00)	12/31/2022	F	
12	Computer 171	180/BOCA 3401.2	Water vapor transmission through concrete floor slab is causing flooring shrinkage which in turn creates a tripping hazard.	Install vapor barrier coating on concrete slab and install luxury vinyl tile	e	b.	Install vapor barrier coating on concrete slab and install luxury vinyl tile	SF	992	2	\$13,000.00	(\$4,072.00)	12/31/2022	F	
13	Classroom 100, 101, 103, 104, 106, 107	180/BOCA 3401.2	Water vapor transmission through concrete floor slab is causing flooring shrinkage which in turn creates a tripping hazard.	Install vapor barrier coating on concrete slab and install luxury vinyl tile.	e	b.	Install vapor barrier coating on concrete slab and install luxury vinyl tile.	SF	5070	2	\$66,000.00	(\$20,370.00)	12/31/2022	F	

Item I.D.	Location(s) (Room No)	Rule Violated	Description of the violation	Recommendation to correct violation	Action I.D.	Priority Code	Specification(s)	Units Of Measure	Quantity	Labor Code	Estimated Cost	ISBE Adjustment	Estimated Completion Date	Funding Type
14	Corridor 111	180/BOCA 3401.2	Flooring is damaged from water fountain spillage	replace flooring	c	b.	replace flooring	SF	10	2	\$150.00		12/31/2022	F
15	Exterior at Art 128	180/BOCA 3401.2	Mortar is cracked and allowing water infiltration	pointe masonry	c	b.	pointe masonry	Lump Sum	1	2	\$500.00		12/31/2022	F
16	Exterior at Band / Music 127	180/BOCA 3401.2	Mortar is cracked and allowing water infiltration	pointe masonry	c	b.	pointe masonry	Lump Sum	1	2	\$100.00		12/31/2022	F
17	Exterior at rear entrance Corr 129	180/BOCA 3401.2	Mortar is cracked and allowing water infiltration	pointe masonry	c	b.	pointe masonry	Lump Sum	1	2	\$500.00		12/31/2022	F
18	Vestibule 144	180/BOCA 3401.2	Door hinges do not allow proper closing of door. Weatherstripping is damaged from improper door function.	replace pivot hinges with continuous hinges, replace weatherstripping	c	b.	replace pivot hinges with continuous hinges, replace weatherstripping	Lump Sum	1	2	\$1,000.00		12/31/2022	F
19	Exterior	ILCSS/17-2.11	Bus drop off / pickup sidewalk is damaged and creates a tripping hazard	replace damaged concrete sidewalk	c	b.	replace damaged concrete sidewalk	SF	60	2	\$500.00	(\$500.00)	12/31/2022	F
20	Exterior wall at Gymnasium 124	180/BOC 3401.2	EIFS system surface and insulation is damaged. there are numerous punctures in the system allowing air and water infiltration.	Repair insulation and reapply coating system on east elevation.	c	b.	Repair insulation and reapply coating system on east elevation.	SF	2100	2	\$5,250.00		12/31/2022	F

Violation / Work Item Listing

PORTA Jr./Sr. High School
R.R. 2, P.O. Box 202 Petersburg, Illinois 62675

10-year Safety Survey Report

PORTA CUSD #202
Petersburg, Menard County, Illinois



BLDD ARCHITECTS, INC.
100 MERCHANT STREET
DECATUR, ILLINOIS 62523
217-429-5105

December 2017

38-065-2020-26-1003/0001

10-year Safety Survey Report

PORTA Jr./Sr. High School
PORTA Community Unit School District #202

DESCRIPTION OF EXISTING CONDITIONS

I. GENERAL

ENROLLMENT:	Junior High: Grades 7-8, 137 students High School: Grades 9-12, 344 students
CONSTRUCTION:	The school was constructed in 1975 with a two classroom addition in 2000. The building comprises of one fire area. The building is one story and is of non-combustible construction. Area: 135,211 sq. ft. Height: Single story Construction Type: II – Non-combustible Plan Type: A Classification: Unsprinklered
MEANS OF EGRESS:	By direct exterior exits and corridors. (see floor plan on sheets A102-8)
LOCAL FIRE ALARM SYSTEM:	Notifier fire alarm panel with call out to monitoring company.
NEAREST FIRE STATION:	Located east of school 1/2 mile. Volunteer Fire Department.
CITY WATER:	Municipal system water tower.

II. CONSTRUCTION DETAILS

YEAR BUILT:	1975 original, two classroom addition in 2000.
HEIGHT:	Single story
GROUND FLOOR AREA:	135,211 sq. ft.
EXTERIOR WALL CONSTRUCTION:	8" or 10" masonry wall - brick, 3/4" insulation and CMU. High walls of CMU and metal panel.
FLOOR CONSTRUCTION:	Concrete slab on grade.
ROOF CONSTRUCTION:	Built-up roofing and rigid insulation on 1-1/2" metal deck with bar joists.
INTERIOR WALL CONSTRUCTION:	Masonry – 8" CMU.
INTERIOR FINISH:	Walls: painted concrete masonry

Ceilings: 2x4 acoustical tile, painted concrete, and exposed structural steel
Floors: sealed concrete, vinyl ceramic tile, and carpet

TRANSOMS AND CEILING-
LEVEL GLASS:

None interior - glass above exterior classroom doors, and in exterior walls.

III. EGRESS FACILITIES

GRADE EXITS:

(19) Nineteen (see plan on sheets A102-7).

CORRIDORS:

7'-0", 8'-4", 10'-0", and 12'-0" width, 9'-0" height, painted CMU walls, and acoustical tile ceiling.

WINDOWS:

None used as a means of escape

EXIT SIGNS:

Adequate, on a dedicated circuit

EMERGENCY LIGHTING:

Adequate, wall battery packs hard wired to corridor lighting

IV. SPECIAL OCCUPANCIES

GYMNASIUM /MULTI-PURPOSE
ROOM:

The auditorium is used for school assemblies, meetings and performances. Ceiling is suspended drywall. Walls are painted concrete block. Floor is carpet on concrete.

BOILER ROOM:

None

MECHANICAL EQUIPMENT &
STORAGE ROOMS:

Constructed of CMU walls, concrete floor, acoustical tile ceiling.

V. UTILITIES

HEATING PLANT:

Building is served by a geothermal heating/cooling system with main circulation pumps. Individual spaces have dedicated heat pumps.

HEAT DISTRIBUTION:

Building is served by a geothermal heating/cooling system with main circulation pumps. Individual spaces have dedicated heat pumps.

VENTILATION:

AIR CONDITIONING:

Building is served by a geothermal heating/cooling system with main circulation pumps. Individual spaces have dedicated heat pumps.

WATER HEATER:

Three main gas water heaters (150 gallons each)

INCINERATOR:

None

GAS SERVICE:

None

	ELECTRICAL SYSTEM:	Incoming overhead 2500 amp, 277/480V, 3 phase, 4 wire service from the northwest corner to mechanical room.
	PLUMBING:	Equipment installed in accordance with code requirements.
VI.	<u>PRIVATE PROTECTION</u>	
	FIRE ALARM SYSTEM:	The FACP located in Room 122A is a Notifier Model NFS-320 addressable panel.
	AUTOMATIC SPRINKLERS:	
	AUTOMATIC HEAT DETECTION:	
	STANDPIPE HOSE LINES:	
	FIRE EXTINGUISHERS:	(See plan on sheets A102-8 for locations)
VII.	<u>SECURITY SYSTEM</u>	There are security cameras located throughout the building.
VIII.	<u>ENERGY CONSERVATION</u>	
IX.	<u>ASBESTOS ABATEMENT</u>	The building is currently in compliance with the approved asbestos management plan.
X.	<u>LEAD-BASED PAINT</u>	There are no known occurrences.
XI.	<u>PAVING</u>	(See site plan on sheet A101)

1. COUNTY CODE 065, Menard			2. DISTRICT CODE/NAME 2020, Porta CUSD 202					3. FACILITY CODE/NAME PORTA HIGH/JR HIGH BUILDING						
Item I.D.	Location(s) (Room No)	Rule Violated	Description of the violation	Recommendation to correct violation	Action I.D.	Priority Code	Specification(s)	Units Of Measure	Quantity	Labor Code	Estimated Cost	ISBE Adjustment	Estimated Completion Date	Funding Type
1	HS-Classroom	NFPA 101	Flooring is raised up causing a tripping hazard	Replace floor tile.	c	a.	Replace floor tile.	SF	1	2	\$100.00		12/31/2017	F
2	HS-Board Room	185.390(l)(6)	Air and water infiltration at door	Replace weatherstripping	c	b.	Replace weatherstripping	Each	1	2	\$100.00		12/31/2022	F
3	HS-Library	185.390 (l)(6)	Single glazed window system energy inefficient and past its useful life	Replace storefront system with thermally broken, insulated unit	e	b.	Replace storefront system with thermally broken, insulated unit	SF	650	2	\$40,000.00	(\$40,000.00)	12/31/2023	F
4	HS-Industrial Arts	185.390(l)(6)	Air and water infiltration at garage door	Replace weatherstripping	c	b.	Replace weatherstripping	Linear Foot	10	2	\$100.00		12/31/2022	F
5	HS-Industrial Arts Loft	NFPA 101	Light fixtures impede on 80" head rm clearance	Relocate light fixtures away from the stair.	b	a.	Relocate light fixtures away from the stair.	Each	10	2	\$750.00		12/31/2019	F
6	HS-Locker Room	185.390(l)(6)	Air and water infiltration at door	Air and water infiltration at door	c	b.	Air and water infiltration at door	Each	1	2	\$100.00		12/31/2022	F
7	HS-Locker Room	185.390(l)(6)	Air and water infiltration at door	Air and water infiltration at door	c	b.	Air and water infiltration at door	Each	1	2	\$100.00		12/31/2022	F
8	HS-Exterior Pool	175.210	Mortar is deteriorating.	Repointe entire wall	c	b.	Repointe entire wall	SF	1150	2	\$18,000.00		12/31/2022	F
9	HS-East Elevation	185.390 (l)(6)	Windows are single glazing and past their useful life	Replace windows with thermally broken, insulated units	e	b.	Replace windows with thermally broken, insulated units	SF	90	2	\$6,000.00	(\$6,000.00)	12/31/2023	F
10	HS-South Elevation	185.390 (l)(6)	Windows are single glazing and past their useful life	Replace windows with thermally broken, insulated units	e	b.	Replace windows with thermally broken, insulated units	SF	274	2	\$18,000.00	(\$18,000.00)	12/31/2023	F
11	HS-Auditorium D4	NFPA 101	Carpet is wrinkled and creates a tripping hazard	replace carpet	e	a.	replace carpet	SF	500	2	\$2,500.00		12/31/2019	F
12	HS-North Elevation	185.390 (l)(6)	Windows are single glazing and past their useful life	Replace windows with thermally broken, insulated units	e	b.	Replace windows with thermally broken, insulated units	SF	260	2	\$16,000.00	(\$16,000.00)	12/31/2023	F
13	HS-Industrial Arts Wing	175.210	Exterior wall Metal panels have holes and are missing seam covers. Holes to the insulation and interior allow air and water infiltration.	Replace exterior wall panels with insulated metal wall panels	e	b.	Replace exterior wall panels with insulated metal wall panels	SF	7500	2	\$175,000.00		12/31/2022	F
14	HS-Pool	NFPA 101	Concrete stoop starts approximately 3 inches away from the exit or exit door creating a trip hazard and non-accessible path	Replace concrete stoop. Tie stoop into building foundation to prevent heaving at exit door.	f	a.	Replace concrete stoop. Tie stoop into building foundation to prevent heaving at exit door.	SF	30	2	\$1,000.00		12/31/2019	F

Item I.D.	Location(s) (Room No)	Rule Violated	Description of the violation	Recommendation to correct violation	Action I.D.	Priority Code	Specification(s)	Units Of Measure	Quantity	Labor Code	Estimated Cost	ISBE Adjustment	Estimated Completion Date	Funding Type
15	HS-Pool	175.210	Glass block masonry wall is damaged and deteriorating allowing air and water infiltration. Broken glass is a hazard to students.	replace glass block infill with insulated window system	c	b.	replace glass block infill with insulated window system	SF	32	2	\$2,100.00		12/31/2022	F
16	HS-Exterior Wall Pool	175.210	Corner brick is damaged	replace damaged brick	c	b.	replace damaged brick	Lump Sum	1	2	\$250.00		12/31/2022	F
17	HS-Vestibule B1	185.390 (l) (6)	Entry system is energy inefficient single glazing and past its useful life	Replace storefront entry system with thermally broken, insulated unit	e	b.	Replace storefront entry system with thermally broken, insulated unit	SF	90	2	\$9,000.00	(\$9,000.00)	12/31/2023	F
18	HS-Vestibule F41	185.390 (l) (6)	Entry system is energy inefficient single glazing and is past its useful life	Replace storefront entry system with thermally broken, insulated unit	e	b.	Replace storefront entry system with thermally broken, insulated unit	SF	108	2	\$10,800.00	(\$10,800.00)	12/31/2023	F
19	HS-Vestibule A1	185.390 (l) (6)	Entry system is energy inefficient single glazing and past its useful life	Replace storefront entry system with thermally broken, insulated unit	e	b.	Replace storefront entry system with thermally broken, insulated unit	SF	115	2	\$11,500.00	(\$11,500.00)	12/31/2023	F
20	HS-Exterior at Vestibule A1	175.210	Soffit panel is not attached and is hanging open above entry	Reattach soffit panel	c	b.	Reattach soffit panel	Lump Sum	1	2	\$250.00		12/31/2022	F
21	HS-Corridor C35	175.410(l)	Wrestling mats are being stored in an egress corridor impeding the width of the exit	remove mats from corridor	b	a.	remove mats from corridor	Lump Sum	1	1	\$0.00		12/31/2019	F
22	HS-Vestibule C60	NFPA 101	Walk off mats and sections of flooring are missing causing a trip hazard	remove remaining floor tile and install walk off carpet	c	a.	remove remaining floor tile and install walk off carpet	SF	160	2	\$1,600.00	(\$1,600.00)	12/31/2019	F
23	Music, Lockers, and Pool	175.210	Mortar is deteriorating allowing water infiltration into exterior wall.	Repointe entire wall	c	b.	Repointe entire wall	SF	1525	2	\$26,000.00		12/31/2022	F
24	HS-Girls Locker Room	175.210	Locker faces have exposed sharp edges from damaged wire mesh creating a Safety hazard	replace lockers	e	a.	replace lockers	Each	197	2	\$60,000.00		12/31/2019	F
26	HS-Vestibule A3	175.410(c), NFPA 101	Walk off mats and sections of flooring are missing	remove remaining floor tile and install walk off carpet	c	a.	remove remaining floor tile and install walk off carpet	SF	62	2	\$620.00	(\$620.00)	12/31/2019	F
27	HS-Girls Shower B-4	175.210	Wall tile is damaged and creates a sharp edge	replace damaged tiles	c	a.	replace damaged tiles	Each	8	2	\$200.00		12/31/2019	F
28	HS-Exterior south Elevation Pool	175.210	Brick is damaged and providing a path for water infiltration in the exterior wall	replace damaged brick	c	b.	replace damaged brick	Each	1	2	\$250.00		12/31/2022	F

Item I.D.	Location(s) (Room No)	Rule Violated	Description of the violation	Recommendation to correct violation	Action I.D.	Priority Code	Specification(s)	Units Of Measure	Quantity	Labor Code	Estimated Cost	ISBE Adjustment	Estimated Completion Date	Funding Type
29	HS- Exterior West Elevation Of North Lockers	175.210	Seam covers on metal panel system are missing allowing water infiltration .	replace seam covers	c	b.	replace seam covers	Lump Sum	1	2	\$800.00		12/31/2022	F
31	HS- Exterior Sidewalk East Entrance	175.410(c), NFPA 101	Water has eroded the soil under and around the egress sidewalk	regrade area around entry and fill in the hole	c	a.	regrade area around entry and fill in the hole	Lump Sum	1	2	\$500.00	(\$500.00)	12/31/2019	F
33	HS- Exterior Main Entry	175.210	Metal panel has a hole in it that allows water to infiltrate the exterior wall	Patch hole or replace damaged panel	c	b.	Patch hole or replace damaged panel	Each	1	2	\$500.00		12/31/2022	F
34	HS- Wrestling 270	175.410(c), NFPA 101	Locks on gates are padlocks. Egress is prevented from the wrestling area	remove padlock and replace with hardware that allows egress at all times	b	a.	remove padlock and replace with hardware that allows egress at all times	Each	2	2	\$2,000.00		12/31/2019	F
35	HS-Band Room C5	175.210	Floor tiles are missing	Install floor tile	c	b.	Install floor tile	SF	4	2	\$100.00		12/31/2019	F
36	HS Exterior	175.210	Mansard metal panels are deteriorated and damaged	remove and replace metal mansard panels and soffits	e	c.	remove and replace metal mansard panels and soffits	Lump Sum	1	2	\$350,000.00		12/31/2022	F
37	HS - Exterior Sidewalk Main Entry	175.410(c), NFPA 101	Cracked and damaged sidewalks at main entry are a tripping hazard and provide an uneven walking surface	Remove and replace concrete sidewalks	b	b.	Remove and replace concrete sidewalks	Lump Sum	1	2	\$30,000.00	(\$30,000.00)	12/31/2022	F
38	Corridor F	175.770	Existing electric water cooler is non-functional.	Replace non-functional electric water cooler.	e	b.	Replace non-functional electric water cooler.	Each	1	2	\$1,500.00		12/31/2023	F
39	Corridor F-17	175.770	Existing electric water cooler is non-functional.	Replace non-functional electric water cooler.	e	b.	Replace non-functional electric water cooler.	Each	1	2	\$1,500.00		12/31/2023	F
40	Corridor E-17	175.770	Existing electric water cooler is non-functional.	Replace non-functional electric water cooler.	e	b.	Replace non-functional electric water cooler.	Each	1	2	\$1,500.00		12/31/2023	F
41	Library E-8	175.670	Exit sign at Northwest door to Corridor E-17 is missing.	Install new exit sign.	e	b.	Install new exit sign.	Each	1	2	\$500.00		12/31/2023	F

Violation / Work Item Listing