SUBPART D: CAIR NO\textsubscript{X} EGU OZONE SEASON TRADING PROGRAM

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- Applicability: Same as the annual program. Emission requirements begin May 1, 2009.

- Compliance Requirements – Same as the annual program. The allowance transfer deadline remains the November 30, after each control period. Ozone season or control period for this Subpart is May 1 through September 30 of each calendar year.

- Permitting Requirements – Same as the annual program.

- NO\textsubscript{X} Ozone Season Trading Budgets – The total base EGU CAIR NO\textsubscript{X} budget is 30,701 tons per control period in 2009 through 2014. The Agency is considering a minimum of a 5% reduction for a new source set-aside, and a minimum of a 25% reduction for environmental set-asides, clean coal technologies, and EGUs that implement equipment upgrades. The model rule does not provide for a compliance supplement pool for this program.

- For the control period 2015 and thereafter, the total base EGU CAIR budget is 28,926, subject to reductions for the above set-asides.

- Timing for NO\textsubscript{X} Allocations – By October 2006, the Agency will allocate for 2009, 2010, and 2011, and each July 31 thereafter for the control period three years hence.

- Methodology for Calculating NO\textsubscript{X} Allocations – Same as the annual program, where allocations will be based on gross electrical and thermal output.

- New Unit Set-Aside – A unit will receive an allocation based on its gross output until it rolls into the existing pool for allocations.