

ILLINOIS POWER AGENCY RPS FUNDING & BUDGET UPDATE**June 11, 2021**

In Section 3.22 of the IPA's [Revised Long-Term Renewable Resources Procurement Plan](#), the Illinois Power Agency commits to "biannually reviewing updated utility load forecast information and new/existing contract obligation/payment information to determine expected RPS budget availability," and states that it "will publish the resulting updated budget forecasts on its website." This June 11, 2021 IPA RPS Funding and Budget Update constitutes the second such biannual update. The [first update](#) was released on December 28, 2020 and contains additional background information not repeated in this second update.

Updates to tables contained in Chapter 3 of the Revised Long-Term Renewable Resources Procurement Plan are included as an appendix to this document.

JUNE 2021 BUDGET UPDATE

This June 2021 budget update differs from the prior RPS budget projections offered by the IPA in several key ways. First, this update captures *actual* project energization information through May 31, 2021—the last day of the four-year period that for which funds can roll-over year to year prior to reconciliation—while other updates relied only on projected energization dates. The differences between projected energization dates by delivery year, represented by the total capacity of the three categories of the Adjustable Block Program (small distributed generation, large distributed generation, and community solar), are discussed further below.

Second, the IPA's June 2021 budget modeling now incorporates updated information regarding the energization of utility-scale projects. This updated information captures actual and expected project energization dates, the removal of projects that are expected not to be developed, and accounts for the lack of contracts awarded in the Spring 2021 utility-scale wind procurement event. This updated information results in a small decrease in forecast expenses in upcoming delivery years.

Third, expected costs associated with RECs supplied by alternative retail electric suppliers (ARES) pursuant to the provisions of Section 1-75(c)(1)(H) of the Illinois Power Agency Act are now available and are included in the budget projection for the 2021-2022 Delivery Year, thus resulting in a small increase from previously forecast expenses for that delivery year.

The IPA's projections now show that absent a change in state law, \$317 million is projected to be subject to reconciliation after the conclusion of the 2020-2021 delivery year, down from the \$381 projected in December 2020. Due largely to the accelerated energization timetable of small distributed generation projects relative to prior projections, the IPA's RPS budget projections now show a \$21 million statewide shortfall between expenditures and collections in the 2021-2022 delivery year even after the full balance of alternative compliance payments is taken into account (this is down from a \$67 million shortfall projection in December 2020 and a \$51 million shortfall projection in March 2021).

UPDATED ADJUSTABLE BLOCK PROGRAM ENERGIZATION TIMELINES

Below are tables demonstrating the differences in Adjustable Block Program project energization periods, organized by delivery year and ABP category, from the IPA’s pre-COVID projections, the IPA’s December 2020 projections, and the Agency’s June 2021 projections informed by project energizations recognized within the 2020-2021 delivery year:

Feb 27, 2020	SDG	LDG	CS
2019-2020	25%	25%	25%
2020-2021	65%	50%	50%
2021-2022	10%	25%	25%

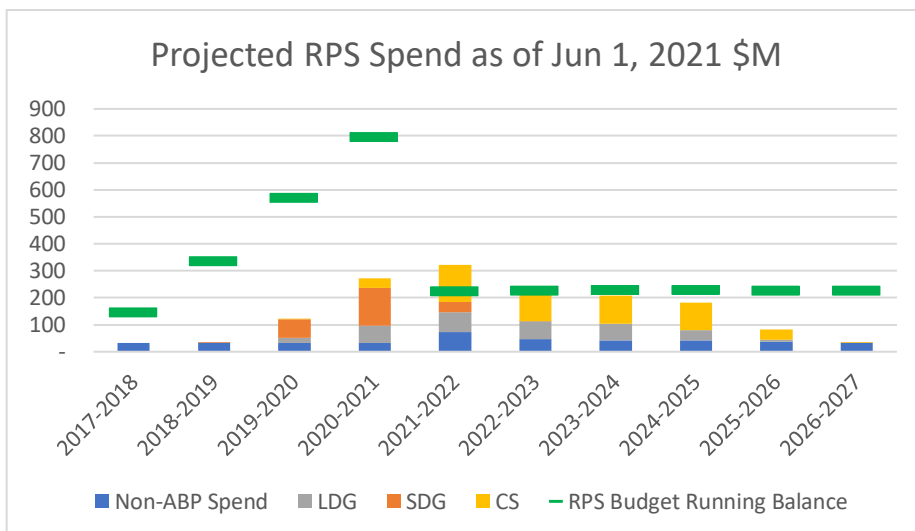
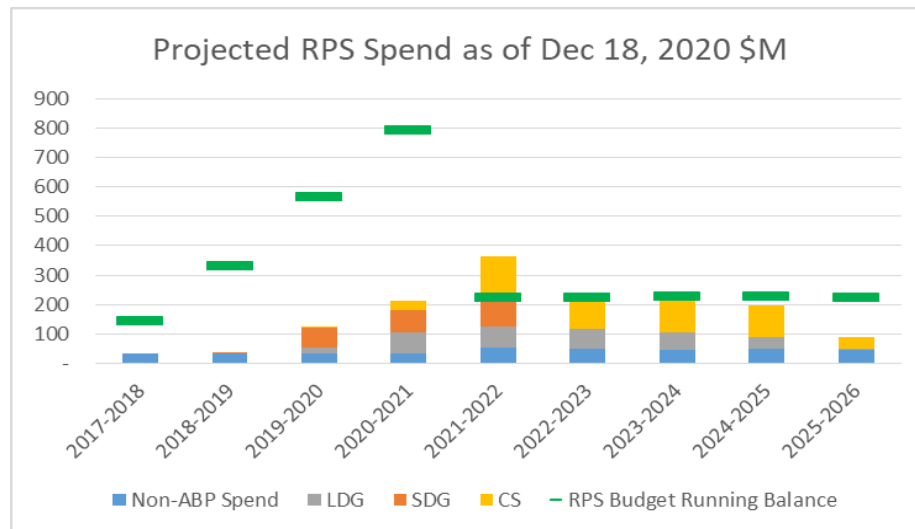
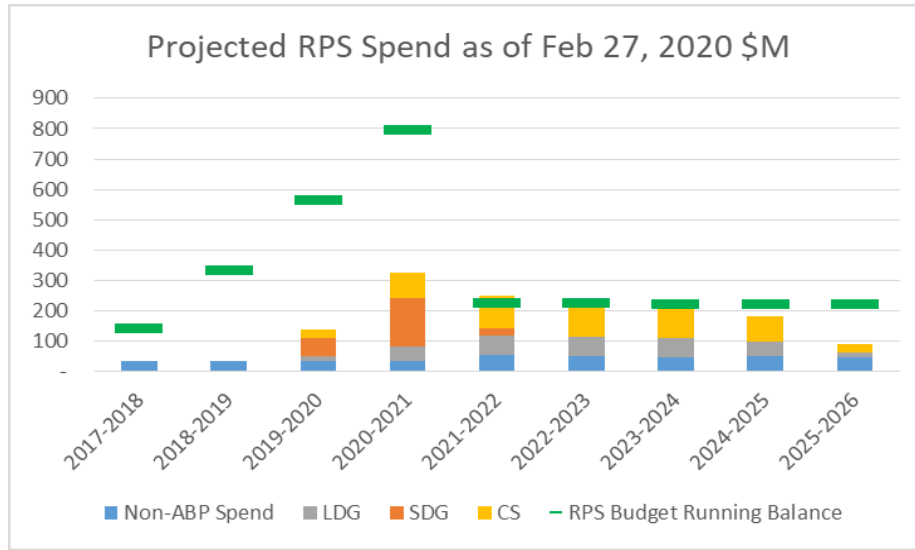
Dec 18, 2020	SDG	LDG	CS
2019-2020	27%	21%	0%
2020-2021	32%	67%	28%
2021-2022	40%	12%	71%
2022-2023	0%	0%	1%

Jun 11, 2021	SDG	LDG	CS
2019-2020	26%	21%	0%
2020-2021	55%	55%	31%
2021-2022	18%	24%	67%
2022-2023	0%	0%	1%

As these tables demonstrate, a slightly greater percentage of community solar projects became energized within the 2020-2021 delivery year than projected six months prior, while energization rates for large distributed generation projects were below projections. But any adverse budget impacts from larger payment obligations being pushed into the 2021-2022 delivery year were more than offset by a faster-than-expected energization rate in small distributed generation systems (with the full budget impact of those systems occurring within the delivery year in which the system was energized), thus resulting in less total funds potentially being subject to reconciliation after the conclusion of the 2021-2022 delivery year.

These changes in assumptions between expenses previously assumed to occur in 2020-2021 versus what is now projected to occur in the next delivery year is illustrated through the graphs on the following page:¹

¹ Non-ABP Spend” includes expenditures for RECs from utility-scale wind and solar projects and brownfield site solar projects, payments for RECs delivered by ARES, allocated expenditures to the Illinois Solar for All Program, and administrative expenses.





Under these changed assumptions and resultant updated modeling, the IPA’s projections now show that absent a change in state law (which, as of June 11, 2021, is still being debated by the Illinois General Assembly), \$317 million is projected to be subject to reconciliation after the conclusion of the 2020-2021 delivery year, down from the \$381 projected in December 2020. While the Agency had previously modeled shortfalls for all three utilities, the Agency now projects shortfalls only for ComEd and MidAmerican as shown in updated Tables 3-16 and 3-17 below. Table 3-15 indicates that Ameren will not have a shortfall in the 2021-2022 delivery year after alternative compliance payments are utilized to meet a shortfall in RPS budgeted funds. Should state law not be changed, final determinations of shortfalls and deferral amounts will be based on the IPA’s scheduled December 2021 budget update filed pursuant to the ICC’s Order on Reopening in Docket No. 19-0995.

The full table outlining those assumptions at the statewide level is below:

DY	RPS Fund Balance at the start of DY			RPS Expenditures during DY				RPS Fund Balance at end of DY			Uncommitted ACPs		
	Start of DY Accumulated Funds (Deficit from Prior DY) (a)	DY Collections (b)	Available Funds at start of DY (c)=(a)+(b)	REC Spend Under Contract (d)	Approved REC Spend to be Contracted (e)	Set Asides (f)	Total Spend (g)=(d)+(e)+(f)	Balance before Using ACP Funds to Cover Shortfalls (c)-(g)	Balance after Using ACP Funds to Cover Shortfalls	Refund to Ratepayers	ACP Balance at Start of DY	ACP Drawdown to Cover Budget Shortfalls	ACP Balance at End of DY
2020-21	381.1	225.2	606.3	273.4	-	15.8	289.2	317.1	317.1	317.1	100.5	-	100.5
2021-22	-	221.0	221.0	304.0	1.5	25.5	330.9	(109.9)	(21.1)	-	101.5	88.8	12.7
2022-23	(21.1)	224.1	203.0	217.7	1.0	15.7	234.4	(31.3)	(26.1)	-	12.7	5.3	7.4
2023-24	(26.1)	225.2	199.1	207.4	1.0	15.8	224.1	(25.0)	(25.0)	0.3	7.4	-	7.4
2024-25	(25.3)	225.0	199.7	181.0	1.0	15.8	197.7	2.0	2.0	10.3	7.4	-	7.4
2025-26	(8.3)	224.2	215.9	81.8	0.8	25.7	108.3	107.6	107.6	107.6	7.4	-	7.4
2026-27	-	223.7	223.7	33.1	-	15.7	48.8	174.9	174.9	174.9	7.4	-	7.4
2027-28	-	223.9	223.9	29.2	-	15.7	44.8	179.1	179.1	179.1	7.4	-	7.4
2028-29	-	224.5	224.5	29.2	-	15.7	44.9	179.6	179.6	179.6	7.4	-	7.4
2029-30	-	224.3	224.3	29.0	-	15.7	44.7	179.5	179.5	179.5	7.4	-	7.4
2030-31	-	224.4	224.4	29.0	-	15.7	44.7	179.7	179.7	179.7	7.4	-	7.4
2031-32	-	225.2	225.2	29.0	-	15.8	44.7	180.5	180.5	180.5	7.4	-	7.4

**Appendix:
Updates to Tables from the
Revised Long-Term Renewable Resources Procurement Plan**

The tables in this Appendix are updated versions of tables contained in the Revised Long-Term Renewable Resources Procurement Plan. These tables have been updated based upon updated load forecasts received from the utilities in June 2021 and a review of contractual obligations from the Adjustable Block Program conducted in June 2021. Most of the tables being updated are found in Chapter 3 of the Revised Long-Term Plan (“RPS Goals, Targets, and Budgets”), but tables in Chapter 3 that have not changed are not included in this update.

Table 3-10. Statewide REC Portfolio

Delivery Year	Existing Wind	Existing Solar	Utility Scale Procurement Target Wind RECs	Other Technology RECs Supplied by ARES	Balance of IPA Programs Solar RECs (estimate)	Total Wind	Total Solar	Total All RECs
2021-22	3,895,928	2,107,474	-	-	8,567	3,895,928	2,116,041	6,011,969
2022-23	3,895,928	3,684,762	-	-	8,567	3,895,928	3,693,329	7,589,257
2023-24	3,895,928	3,679,149	-	-	8,567	3,895,928	3,687,716	7,583,644
2024-25	3,895,928	3,679,149	0	-	8,567	3,895,928	3,687,716	7,583,644
2025-26	3,895,928	3,679,149	0	-	8,567	3,895,928	3,687,716	7,583,644
2026-27	3,895,928	3,679,149	0	-	8,567	3,895,928	3,687,716	7,583,644
2027-28	3,895,928	3,679,149	0	-	8,567	3,895,928	3,687,716	7,583,644
2028-29	3,895,928	3,679,149	0	-	8,567	3,895,928	3,687,716	7,583,644
2029-30	3,895,928	3,679,149	0	-	8,567	3,895,928	3,687,716	7,583,644
2030-31	3,895,928	3,679,149	0	-	8,567	3,895,928	3,687,716	7,583,644
2031-32	3,895,928	3,679,149	0	-	8,567	3,895,928	3,687,716	7,583,644

Table 3-11. Retail Customer Load Applicable to the Compliance Year

Compliance Delivery Year	Reference Delivery Year	Ameren Illinois [MWh]	ComEd [MWh]	MidAmerican [MWh]	Statewide [MWh]
2021-22	2020-21	34,137,450	83,933,733	503,859	118,575,042
2022-23	2021-22	35,084,498	84,670,393	497,943	120,252,834
2023-24	2022-23	35,582,163	84,748,949	516,823	120,847,935
2024-25	2023-24	35,694,739	84,543,098	528,670	120,766,507
2025-26	2024-25	35,606,471	84,173,797	528,773	120,309,041
2026-27	2025-26	35,343,927	84,199,599	529,071	120,072,596
2027-28	2026-27	35,071,236	84,542,582	529,421	120,143,239
2028-29	2027-28	34,867,476	85,045,641	529,730	120,442,847
2029-30	2028-29	34,735,138	85,047,776	530,105	120,313,019
2030-31	2029-30	34,555,843	85,312,194	530,450	120,398,487
2031-32	2030-31	34,428,528	85,829,715	530,697	120,788,940

Table 3-12. Statewide RPS Goals and Targets

Delivery Year	RPS Goal	Reference Year	Reference Year Load (Applicable Load) [MWh]	Overall RPS Target [RECs]
2021-2022	19.0%	2020-2021	118,575,042	22,529,258
2022-2023	20.5%	2021-2022	120,252,834	24,651,831
2023-2024	22.0%	2022-2023	120,847,935	26,586,546
2024-2025	23.5%	2023-2024	120,766,507	28,380,129
2025-2026	25.0%	2024-2025	120,309,041	30,077,260
2026-2027	25.0%	2025-2026	120,072,596	30,018,149
2027-2028	25.0%	2026-2027	120,143,239	30,035,810
2028-2029	25.0%	2027-2028	120,442,847	30,110,712
2029-2030	25.0%	2028-2029	120,313,019	30,078,255
2030-2031	25.0%	2029-2030	120,398,487	30,099,622
2031-2032	25.0%	2030-2031	120,788,940	30,197,235

Table 3-13. Statewide Overall REC Gap

Delivery Year	Overall RPS Target RECs	Statewide Portfolio Total All RECs	REC Gap
2021-2022	22,529,258	6,011,969	16,517,289
2022-2023	24,651,831	7,589,257	17,062,574
2023-2024	26,586,546	7,583,644	19,002,901
2024-2025	28,380,129	7,583,644	20,796,485
2025-2026	30,077,260	7,583,644	22,493,616
2026-2027	30,018,149	7,583,644	22,434,505
2027-2028	30,035,810	7,583,644	22,452,166
2028-2029	30,110,712	7,583,644	22,527,068
2029-2030	30,078,255	7,583,644	22,494,611
2030-2031	30,099,622	7,583,644	22,515,977
2031-2032	30,197,235	7,583,644	22,613,591



Table 3-14. Statewide Wind and Solar RECs in the Portfolio

Delivery Year	Total RECs	Wind RECs	Solar RECS	Combined Wind and Solar RECs	Percentage of Wind and Solar RECs in Portfolio
2021-2022	6,011,969	3,895,928	2,116,041	6,011,969	100%
2022-2023	7,589,257	3,895,928	3,693,329	7,589,257	100%
2023-2024	7,583,644	3,895,928	3,687,716	7,583,644	100%
2024-2025	7,583,644	3,895,928	3,687,716	7,583,644	100%
2025-2026	7,583,644	3,895,928	3,687,716	7,583,644	100%
2026-2027	7,583,644	3,895,928	3,687,716	7,583,644	100%
2027-2028	7,583,644	3,895,928	3,687,716	7,583,644	100%
2028-2029	7,583,644	3,895,928	3,687,716	7,583,644	100%
2029-2030	7,583,644	3,895,928	3,687,716	7,583,644	100%
2030-2031	7,583,644	3,895,928	3,687,716	7,583,644	100%
2031-2032	7,583,644	3,895,928	3,687,716	7,583,644	100%

Table 3-15. Ameren Illinois RPS Budget (\$M)

DY	RPS Fund Balance at the start of DY			RPS Expenditures during DY				RPS Fund Balance at end of DY			Uncommitted ACPs		
	Start of DY Accumulated Funds (Deficit from Prior DY) (a)	DY Collections (b)	Available Funds at start of DY (c)=(a)+(b)	REC Spend Under Contract (d)	Approved REC Spend to be Contracted (e)	Set Asides (f)	Total Spend (g)=(d)+(e)+(f)	Balance before Using ACP Funds to Cover Short (c)-(g)	Balance after Using ACP Funds to Cover Short	Refund to Ratepayers	ACP Balance at Start of DY	ACP Drawdown to Cover Budget Short	ACP Balance at End of DY
2021-22	-	61.6	61.6	78.6	0.5	4.3	83.4	(21.8)	-	-	34.5	21.8	12.7
2022-23	-	63.3	63.3	64.0	0.3	4.4	68.6	(5.3)	-	-	12.7	5.3	7.4
2023-24	-	64.2	64.2	59.2	0.3	4.4	63.9	0.3	0.3	0.3	7.4	-	7.4
2024-25	-	64.4	64.4	49.5	0.3	4.4	54.2	10.3	10.3	10.3	7.4	-	7.4
2025-26	-	64.3	64.3	17.9	0.2	4.4	22.5	41.8	41.8	41.8	7.4	-	7.4
2026-27	-	63.8	63.8	7.7	-	4.4	12.0	51.8	51.8	51.8	7.4	-	7.4
2027-28	-	63.3	63.3	7.2	-	4.4	11.6	51.7	51.7	51.7	7.4	-	7.4
2028-29	-	62.9	62.9	7.2	-	4.4	11.6	51.3	51.3	51.3	7.4	-	7.4
2029-30	-	62.7	62.7	7.2	-	4.4	11.6	51.1	51.1	51.1	7.4	-	7.4
2030-31	-	62.4	62.4	7.2	-	4.4	11.6	50.8	50.8	50.8	7.4	-	7.4
2031-32	-	62.2	62.2	7.2	-	4.4	11.6	50.5	50.5	50.5	7.4	-	7.4



Table 3-16. ComEd RPS Budget (\$M)

DY	RPS Fund Balance at the start of DY			RPS Expenditures during DY				RPS Fund Balance at end of DY			Uncommitted ACPs		
	Start of DY Accumulated Funds (Deficit from Prior DY) (a)	DY Collections (b)	Available Funds at start of DY (c)=(a)+(b)	REC Spend Under Contract (d)	Approved REC Spend to be Contracted (e)	Set Asides (f)	Total Spend (g)=(d)+(e)+(f)	Balance before Using ACP Funds to Cover (c)-(g)	Balance after Using ACP Funds to Cover (g)-Refund to Ratepayers	Refund to Ratepayers	ACP Balance at Start of DY	ACP Drawdown to Cover Budget Shorts	ACP Balance at End of DY
2021-22	-	158.8	158.8	224.6	1.0	21.1	246.7	(88.0)	(21.0)	-	67.0	67.0	-
2022-23	(21.0)	160.2	139.2	153.1	0.7	11.3	165.1	(25.9)	(25.9)	-	-	-	-
2023-24	(25.9)	160.3	134.4	147.6	0.7	11.3	159.6	(25.2)	(25.2)	-	-	-	-
2024-25	(25.2)	159.9	134.7	130.9	0.7	11.3	142.9	(8.2)	(8.2)	-	-	-	-
2025-26	(8.2)	159.2	151.0	63.6	0.5	21.3	85.4	65.6	65.6	65.6	-	-	-
2026-27	-	159.3	159.3	25.4	-	11.3	36.6	122.6	122.6	122.6	-	-	-
2027-28	-	159.9	159.9	21.8	-	11.3	33.1	126.8	126.8	126.8	-	-	-
2028-29	-	160.9	160.9	21.8	-	11.3	33.1	127.7	127.7	127.7	-	-	-
2029-30	-	160.9	160.9	21.7	-	11.3	33.0	127.9	127.9	127.9	-	-	-
2030-31	-	161.4	161.4	21.7	-	11.3	33.0	128.4	128.4	128.4	-	-	-
2031-32	-	162.4	162.4	21.6	-	11.3	33.0	129.4	129.4	129.4	-	-	-

Table 3-17. MidAmerican Energy RPS Budget (\$M)

DY	RPS Fund Balance at the start of DY			RPS Expenditures during DY				RPS Fund Balance at end of DY			Uncommitted ACPs		
	Start of DY Accumulated Funds (Deficit from Prior DY) (a)	DY Collections (b)	Available Funds at start of DY (c)=(a)+(b)	REC Spend Under Contract (d)	Approved REC Spend to be Contracted (e)	Set Asides (f)	Total Spend (g)=(d)+(e)+(f)	Balance before Using ACP Funds to Cover (c)-(g)	Balance after Using ACP Funds to Cover (g)-Refund to Ratepayers	Refund to Ratepayers	ACP Balance at Start of DY	ACP Drawdown to Cover Budget Shorts	ACP Balance at End of DY
2021-22	-	0.6	0.6	0.7	-	0.0	0.8	(0.1)	(0.1)	-	0.0	0.0	-
2022-23	(0.1)	0.6	0.5	0.6	-	0.0	0.6	(0.1)	(0.1)	-	-	-	-
2023-24	(0.1)	0.6	0.5	0.6	-	0.0	0.6	(0.1)	(0.1)	-	-	-	-
2024-25	(0.1)	0.7	0.6	0.6	-	0.0	0.6	(0.0)	(0.0)	-	-	-	-
2025-26	(0.0)	0.7	0.6	0.3	-	0.0	0.4	0.2	0.2	0.2	-	-	-
2026-27	-	0.7	0.7	0.1	-	0.0	0.1	0.5	0.5	0.5	-	-	-
2027-28	-	0.7	0.7	0.1	-	0.0	0.1	0.5	0.5	0.5	-	-	-
2028-29	-	0.7	0.7	0.1	-	0.0	0.1	0.5	0.5	0.5	-	-	-
2029-30	-	0.7	0.7	0.1	-	0.0	0.1	0.5	0.5	0.5	-	-	-
2030-31	-	0.7	0.7	0.1	-	0.0	0.1	0.5	0.5	0.5	-	-	-
2031-32	-	0.7	0.7	0.1	-	0.0	0.1	0.5	0.5	0.5	-	-	-



Table 3-18. Statewide RPS Budget Set Asides (\$M)

DY	Illinois Solar for All [\$]	Job Training [\$] ComEd Budget	Admin. Expenses (2% of Annual RPS Budget) [\$]	Total Set Asides	Total Set Asides less Job Training
2021-22	11.1	10.0	4.4	25.5	15.5
2022-23	11.2	-	4.5	15.7	15.7
2023-24	11.3	-	4.5	15.8	15.8
2024-25	11.3	-	4.5	15.8	15.8
2025-26	11.2	10.0	4.5	25.7	15.7
2026-27	11.2	-	4.5	15.7	15.7
2027-28	11.2	-	4.5	15.7	15.7
2028-29	11.2	-	4.5	15.7	15.7
2029-30	11.2	-	4.5	15.7	15.7
2030-31	11.2	-	4.5	15.7	15.7
2031-32	11.3	-	4.5	15.8	15.8

Table 3-19. Statewide RPS Budget (\$M)

DY	RPS Fund Balance at the start of DY			RPS Expenditures during DY				RPS Fund Balance at end of DY			Uncommitted ACPs		
	Start of DY Accumulated Funds (Deficit from Prior DY) (a)	DY Collections (b)	Available Funds at start of DY (c)=(a)+(b)	REC Spend Under Contract (d)	Approved REC Spend to be Contracted (e)	Set Asides (f)	Total Spend (g)=(d)+(e)+(f)	Balance before Using ACP Funds to Cover Shorts (c)-(g)	Balance after Using ACP Funds to Cover Shorts	Refund to Ratepayers	ACP Balance at Start of DY	ACP Drawdown to Cover Budget Shorts	ACP Balance at End of DY
2021-22	-	221.0	221.0	304.0	1.5	25.5	330.9	(109.9)	(21.1)	-	101.5	88.8	12.7
2022-23	(21.1)	224.1	203.0	217.7	1.0	15.7	234.4	(31.3)	(26.1)	-	12.7	5.3	7.4
2023-24	(26.1)	225.2	199.1	207.4	1.0	15.8	224.1	(25.0)	(25.0)	0.3	7.4	-	7.4
2024-25	(25.3)	225.0	199.7	181.0	1.0	15.8	197.7	2.0	2.0	10.3	7.4	-	7.4
2025-26	(8.3)	224.2	215.9	81.8	0.8	25.7	108.3	107.6	107.6	107.6	7.4	-	7.4
2026-27	-	223.7	223.7	33.1	-	15.7	48.8	174.9	174.9	174.9	7.4	-	7.4
2027-28	-	223.9	223.9	29.2	-	15.7	44.8	179.1	179.1	179.1	7.4	-	7.4
2028-29	-	224.5	224.5	29.2	-	15.7	44.9	179.6	179.6	179.6	7.4	-	7.4
2029-30	-	224.3	224.3	29.0	-	15.7	44.7	179.5	179.5	179.5	7.4	-	7.4
2030-31	-	224.4	224.4	29.0	-	15.7	44.7	179.7	179.7	179.7	7.4	-	7.4
2031-32	-	225.2	225.2	29.0	-	15.8	44.7	180.5	180.5	180.5	7.4	-	7.4

Table 3-20. Statewide REC Gap (Million RECs) and Available RPS Budget (\$M)

DY	REC Gap	Remaining RPS Funds Balance at end of DY (Deficit)*	Potential Refund to Customers
2021-22	16.5	(21.1)	-
2022-23	17.1	(26.1)	-
2023-24	19.0	(25.0)	0.3
2024-25	20.8	2.0	10.3
2025-26	22.5	107.6	107.6
2026-27	22.4	174.9	174.9
2027-28	22.5	179.1	179.1
2028-29	22.5	179.6	179.6
2029-30	22.5	179.5	179.5
2030-31	22.5	179.7	179.7
2031-32	22.6	180.5	180.5

Table 3-21. HACP Funds Needed to Pay for Legacy DG RECs in Future DYs (\$)

Ameren (e)	ComEd (e)	MidAmerican
2,613,702	2,018,601	-

Table 3-22. Net Available ACPs as of May 31, 2021 (\$)

Ameren (e)	ComEd (e)	MidAmerican	All Utilities
34,458,408	66,998,859	13,556	101,470,823

Table 3-24. ABP Energization Schedule

ABP Approved Blocks Del. Year	ABP Start REC Delivery - Incremental		
	Small DG	Large DG	CS
2018-2019	0%	0%	0%
2019-2020	26%	21%	0%
2020-2021	55%	55%	31%
2021-2022	18%	24%	67%
2022-2023	0%	0%	1%
2023-2024	0%	0%	0%
Results of Start REC Delivery Assumptions - Incremental			
Refund after rollover period ends (\$M)			\$317
ACP drawdown 2021-2022			\$89
Budget Surplus (Shortfall) 2021-2022			-\$21

Table 6-5. Adjustable Block Projects as of June 1, 2021

ICC Approved		
Project Type	Project Applications	MW
Small DG	23,540	167
Large DG	2,410	290
Community Solar	111	214
Total	26,061	671
Applications Currently Being Reviewed/Processed		
Project Type	Project Applications	MW
Small DG	20	0
Large DG	15	5
Community Solar	0	0
Total	35	5
Waitlists		
Project Type	Project Applications	MW
Small DG	3,409	23
Large DG	591	37
Community Solar	659	1,298
Total	4,659	1,358
Remaining Available Capacity		
Project Type	MW	
Small DG	0	
Large DG	0	
Community Solar	0	
Total	0	
Overall Program Capacity		
Project Type	MW	
Small DG	167	
Large DG	295	
Community Solar	214	
Total	676	